

## North Platte Decree Committee Meeting

### DRAFT Final Minutes

April 7, 2016

#### Attendees:

##### Representatives of the NPDC:

Carlie Ronca, Bureau of Reclamation (Reclamation)

Erin Light, Colorado Division of Water Resources (CO-DWR)

Patrick T. Tyrrell, NPDC Chair / Wyoming State Engineer's Office (WY-SEO)

Gordon W. "Jeff" Fassett, Nebraska Department of Natural Resources (NE-DNR)

##### Others in Attendance:

Matt Hoobler	WY-SEO
Brian Pugsley	WY-SEO
Rob Foreman	WY-SEO
Kent Becker	WY-SEO
Jennifer Schellpeper	NE-DNR
Tom Hayden	NE-DNR
Tim Freed, Sr.	NE-DNR
Melissa Mosier	NE-DNR
Justin Lavene	NE-AGO
Mahonri Williams	Reclamation
Lyle D. Myler	Reclamation
Art Hill	Reclamation
Rhonda Brandt	USDA-NASS
Tracy Zayac	North Platte NRD
Ivan Dobrinski	Beerline Irrigation Canal Company
Dennis Strauch	Pathfinder Irrigation District
Richard Hass	Central Irrigation District

The NPDC meeting began at 1:00 p.m. MT on April 7, 2016, at the Panhandle Research and Extension Center in Scottsbluff, Nebraska. Patrick T. Tyrrell, the current NPDC chair, conducted the meeting. The sign-in sheet / attendance list from the meeting is *Attachment A*.

#### 1. Review Agenda

A draft proposed agenda was distributed to the NPDC members on March 4, 2016. An updated draft proposed agenda was distributed to the NPDC members on March 24, 2016, and a Final Proposed Agenda was distributed on April 4, 2016. The meeting proceeded per the agenda, which is *Attachment B*.

#### 2. Review and Approve October 2015 Minutes – Regular Agenda

The minutes for the October 15, 2015 meeting in Torrington, WY were approved (Nebraska motioned for approval and Colorado seconded) and the signature page was circulated to the committee members for signature. The signature page to the October 2015 minutes is *Attachment C*.

#### 3. Water Administration, Operational/Accounting, Allocation Issues, Other

##### 3.1. Wyoming:

Brian Pugsley stated that the water supply looks fairly positive and that Wyoming will be interested to see how the runoff comes out, especially with the flows in the Laramie River. There were 235 active groundwater wells used in 2015. Wyoming will introduce 5,800 AF into the system when natural flow falls below what is needed. The water will be pulled from Pathfinder and Glendo accounts. Much of the storage in the Laramie River basin is close to full, including Lake Hattie, Wheatland #2 and Grayrocks.

### **3.2. Reclamation:**

Mahonri Williams recapped items from the water users meeting held prior to the NPDC meeting. Mr. Williams discussed the current storage and ownership levels of a few reservoirs on the North Platte River. Overall, Mr. Williams stated that the ownerships look good and Reclamation does not anticipate an allocation year.

### **3.3. Nebraska:**

Tom Hayden reported on water supply conditions in Nebraska. There has been good moisture in the Panhandle area, with around 40 total inches of snow in that part of the basin. The river flow at Lewellen remains good for Lake McConaughy. Mr. Hayden noted that around 1,200 cfs has been coming into Nebraska in the South Platte River. One basin that concerns Tom is Horse Creek, as it is full, and no one is taking Horse Creek water. Mr. Hayden noted that Nebraska may have to have help in Glendo Reservoir for space to store water.

### **3.4. Colorado:**

Erin Light stated that she sent out 2015 numbers, which included approximately 113,000 acres of irrigation and 12,500 AF of storage for irrigation purposes in the North Platte River basin of Colorado. Also reported was the amount of water diverted from the North Platte via transmountain diversions which were 1,370 AF for water year 2015 and the 10-year running aggregate was approximately 37,400 AF. Ms. Light doubted that storage would reach the 17,000 AF limit. She stated that snowpack in the Upper North Platte basin was 118% currently.

## **4. Review and Modify Natural Flow and Ownership Procedures for Water Year 2016 and Part C Supplemental Accounting Procedures for 2016 Allocation Water Year**

Wyoming modified the 2016 version only by changing the year from the previous years' version. Reclamation moved to accept the procedures and Nebraska seconded. The procedures are included as *Attachment D*.

## **5. Pathfinder Irrigation District – Diversion of Natural Flow with Inland Lakes water**

Dennis Strauch with the Pathfinder Irrigation District (ID) discussed the 2015 operation of diverting natural flow with irrigation water bound for Inland Lakes. He stated that the process operated real smooth and that the ID ran between 700 and 900 cfs. Mr. Strauch jokingly stated that the problem with 2015 was that he couldn't get anyone to irrigate due to the excessive moisture in May. He explained how they reported daily for all water and how they identified how much of the diversion was transfer and natural flow water. Mr. Strauch requested that Pathfinder Irrigation District be allowed to continue the practice of diverting natural flow with

Inland Lakes water for 2016, with the same caveats agreed to in 2015. With Nebraska moving to accept and Reclamation seconding, the motion passed.

**6. Replacement Water – Exhibit 10, Paragraph D.3.: Compile information regarding the estimated number of “trigger days”**

Reclamation referenced their letter dated March 22, 2016, which calculated 75 groundwater replacement days for 2015. The State of Wyoming also calculated 75 days and is in agreement with Reclamation. The State of Nebraska also agrees with the calculation.

**7. Activities Due or to be Initiated by Spring 2016 – Brief Status Reports / Updates**

Mr. Tyrrell shared the information for the 12 individual topics on the agenda. A written response from Wyoming is included as *Attachment E*.

**8. Bendway weirs at the state line – An Update**

Matt Hoobler provided an update to the bendway weir construction project at the Wyoming / Nebraska state line. A timelapse video of both upstream and downstream of the weir was viewed. The video was developed and provided by the Platte Basin Timelapse Project. General consensus was that the weirs are doing their job and working well. It was noted that the state line gage will have a zero shift range during the 2016 season.

**9. NASS Survey Requirements – Rhonda Brandt, Wyoming State Statistician**

Rhonda Brandt, Wyoming State Statistician, presented on the current National Agricultural Statistics Service (NASS) survey requirements. Ms. Brandt discussed the strong confidentiality laws, the past work that the NPDC has hired NASS to conduct, and the changes to the current operations including full cost recovery, mailing and publishing requirements, and the location of where the work would be performed. Ms. Brandt stated that a survey similar to past irrigation surveys would cost the NPDC between \$100,000 and \$130,000 to complete. She explained the structure of the NASS Farm and Ranch Irrigation Survey (FRIS) and how the next survey will be conducted in 2018, and questioned the NPDC members if information gleaned from this FRIS would benefit the NPDC and/or fulfill the survey requirement. Specifics of the 2016 Irrigation Survey were discussed during the Consumptive Use Subcommittee report.

**10. Participant List of the NPDC Committee and Subcommittee Memberships**

Tim Freed handed out an updated list of NPDC Committee and Subcommittee Members for review. Two new members to subcommittees were mentioned: Colby Osborn to GWSC and Laura Nelsen to OFSC. Ms. Ronca motioned to approve these two new members, and Ms. Light seconded the motion. The motion passed. This participant list is found in the report of the Official Files Subcommittee.

**11. Reports of Subcommittees**

**11.1. Groundwater Wells Subcommittee (GWSC)**

Mr. Hoobler stated there were no new groundwater well applications. The GWSC has no

actions or recommendations to bring to the NPDC. Nebraska motioned to accept the GWSC's report and Reclamation seconded. The NPDC accepted the report of the GWSC, *Attachment F*.

#### **11.2. Control Crest Subcommittee (CCSC)**

Mr. Hayden handed out a signed copy of the CCSC report, which includes only minor changes. The biggest change to the rating table was at the Wyoming / Nebraska state line, whereas the subcommittee was in agreement to utilize a zero shift range for the 2016 water season. Mr. Hayden mentioned that of all the measurements that were made in 2015, they were all on the positive side of the rating table, and that this situation may need to be looked at in the future. The State of Wyoming assumed the chairmanship of the CCSC and offered to help Reclamation on measurements as they are short staffed. Reclamation moved to accept the report with Nebraska providing the second. The NPDC accepted the report of the CCSC, *Attachment G*.

#### **11.3. Replacement Water Subcommittee (RWSC)**

Mr. Freed reported that at the Fall, 2015 NPDC meeting, the NPDC asked the RWSC to look into the 2016 Above Guernsey Survey of Irrigation Practices and the 2017 Triangle Area Survey of Irrigation Well Practices. After consultation with the CUSC, it was agreed that the CUSC would orchestrate the 2016 Guernsey survey. Survey information will be brought to the Fall, 2016 NPDC meeting. Nebraska moved to accept the report with Colorado seconding. The NPDC accepted the report of the RWSC, *Attachment H*.

#### **11.4. Consumptive Use Subcommittee (CUSC)**

Mr. Hoobler provided an update on the North Platte River Basin weather stations, specifically the purchasing of items since June, 2015 when Wyoming assumed management of the four stations. Mr. Hoobler presented an invoice of items and cellular and power costs. Per the invoice, Reclamation moved to accept the invoice for payment, Nebraska seconded, and the NPDC approved the invoice. The invoice materials are provided in the report of the Finance Subcommittee. Mr. Hoobler presented a funding agreement for future management of the four weather stations. Reclamation moved to accept the funding agreement with Nebraska providing the second. The Funding Agreement for Weather Station Maintenance Services was approved.

On the topic of the 2016 Survey of Irrigation Practices, the members of the NPDC discussed the NASS FRIS and its applicability to the NPDC requirements, the >\$100,000 cost to conduct a survey through NASS, and the need to take a step back and focus on what it is the parties of the NPDC really need to know. Nebraska moved that the NPDC approve a one-year delay in administering the 2016 Survey of Irrigation Practices primarily due to cost, and directed the CUSC to evaluate the need for and options surrounding the survey, and develop and present options to the NPDC at the Fall, 2016 meeting. Reclamation seconded, and the NPDC agreed to a one-year delay in the 2016 survey. At the Fall, 2016 meeting, a one-year delay may also be considered for the 2017 Triangle Area Survey, depending the results of the CUSC's evaluation of the need and options for these surveys. Reclamation moved to accept the CUSC report with Nebraska seconding. The NPDC accepted the report of the CUSC, *Attachment I*.

#### **11.5. Official Files Subcommittee (OFSC)**

Mr. Freed discussed the tracking of NPDC documents and the new schedule and reminders through the document management protocol. Mr. Freed mentioned the potential need for approval by the NPDC following the initialing in the Share Point site, but it was decided that additional approvals were unnecessary as the Share Point provides an opportunity for approval. He also discussed the revisions to the NPDC Repository of Documents Protocol, and provided strike-through documentation of the revisions. Mr. Tyrrell asked that the list of committee and subcommittee membership be brought to every NPDC meeting, even if it is a non-discussion item. Mr. Freed discussed the invoice for expenses incurred by the processing of official files from 2014 and 2015. Colorado moved to approve the three action items in the OFSC report, Nebraska seconded, and the NPDC approved the items. Per the OFSC report, Nebraska moved to approve the report, with a Reclamation second, the report was approved and is attached as *Attachment J*.

#### **11.6. Finance Subcommittee (FSC)**

Mahonri Williams discussed the balances of the NPDC held at the Nebraska Community Foundation (NCF). Two statements were attached to the FSC report. The funding agreement for the CUSC was discussed, as were the two invoices from the CUSC and OFSC. Both invoices were approved prior for payment. Mr. Williams stated that the wording during the approval for payment of invoices was changed due to a non-third party conducting the service, and that the various subcommittee chairpersons will provide authorizations as to how to proceed with the billing at the NCF. Reclamation moved that the FSC report be accepted, Nebraska seconded, and the report was approved and is attached at *Attachment K*.

#### **12. Meeting Summary**

Pathfinder Irrigation District will be allowed to continue the practice of diverting natural flow with Inland Lakes water for 2016, with the same caveats agreed to in 2015.

Wyoming assumed the chairmanship of the CCSC.

The CUSC will evaluate the need for and options surrounding the 2016 Survey of Irrigation Practices, and develop and present options to the NPDC at the Fall, 2016 meeting.

The OFSC will bring the list of committee and subcommittee membership to every NPDC meeting.

The next meeting is scheduled for October 5, 2016 in Torrington, Wyoming. Location TBD.



## NPDC Attendance Sheet

Date: 4/7/16	Location: Scottsbluff, Neb.
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Printed Name	Representing
1. Matt Hoobler	Wya. SEO
2. Jennifer Schelleper	Ne DNR
3. JEFF FASSETT	Ne DNR
4. Tom Hayden	NE DNR
5. BRIAN PUGSLEY	SEO - WYO
6. Pat Tyrrell	SEO - Cheyenne
7. ERIN LIGHT	SEO - COLORADO
8. Rhonda Brandt	USDA - National Ag Statistics Service
9. Mahonri Williams	Bureau of Reclamation
10. Lyle D. Myler	Reclamation
11. Carlie A. Ronca	Reclamation
12. Tim Freed Sr.	NE DNR
13. Tracy Zayac	North Platte NRD
14. Melissa M. Mosier	NEBRASKA DNR
15. <del>John Z. Zbranski</del>	
16. Rob Foreman	WY - SEO
17. KENT BECKER	WY - SEO
18. Justin Lavene	NE AD
19. Dennis Strauch	Pathfinder Irrigation Dist.
20. Art Hill	Reclamation



Printed Name	Representing
21. Richard Hess	Central Irrigation District
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## FINAL AGENDA

North Platte Decree Committee (NPDC) Meeting  
1:00 p.m. Mountain Time, April 7, 2016  
Panhandle Research and Extension Center  
4502 Avenue I, Scottsbluff, NE

1. Review Agenda
2. Approve Minutes from October 2015 Meeting
3. Water Administration, Operational/Accounting, Allocation Issues, Other
  - 3.1 Wyoming
  - 3.2 Bureau of Reclamation
  - 3.3 Nebraska
  - 3.4 Colorado
4. Review and Modify Natural flow and Ownership Procedures for Water Year 2016 and Part C Supplemental Accounting procedures for 2016 Allocation Water Year - Attachment B (all)
5. Pathfinder Irrigation District – Diversion of Natural Flow with Inland Lakes water
6. Replacement Water – Exhibit 10, Paragraph D.3.: Compile information regarding the estimated number of “trigger days” (Reclamation).
7. Activities Due or to be Initiated by Spring 2016 – Brief Status Reports/Updates (as per settlement timeline adopted April 12, 2002)
  - 7.1. Exhibit 4, Paragraph IV.A. & C.: Accounting of Intentionally Irrigated Lands from Surface Water Sources upstream of Guernsey Reservoir and Transfers and Reporting pursuant to Paragraph II(e) of the Modified Decree (Wyoming)
  - 7.2. Exhibit 4, Paragraph V.: Maintenance of Data and Records Supporting the Annual Intentionally Irrigated Acreage Report (Wyoming)
  - 7.3. Exhibit 4, Paragraph IV.B.: Amount of intentionally irrigated acreage from hydrologically connected groundwater included in annual report (Wyoming)
  - 7.4. Exhibit 5, Paragraph II.: Wyoming will begin recording, compiling, and reporting to the NPDC cumulative irrigation diversions of surface water from the main stem between Pathfinder and Guernsey during each two-week period beginning on May 1<sup>st</sup> during allocation years (Wyoming)
  - 7.5. Exhibit 6, Paragraph D.3.: Report of Consumptive Use Calculations (Due May 15<sup>th</sup>) (Wyoming)
  - 7.6. Exhibit 10, Paragraph C.1.c.: Initiation of the Delivery of Required Replacement Water (Wyoming)
  - 7.7. Exhibit 10, Paragraph C.1.d.: Complete and Report to the NPDC the list of active baseline wells (Wyoming)
  - 7.8. Exhibit 10, Paragraph D.1.: Collect and Provide to the NPDC groundwater pumping data (Wyoming)
  - 7.9. Exhibit 12, Paragraph IV.A.: Accounting of Intentionally Irrigated Lands from Surface Water Sources in the Lower Laramie Basin and Transfers (Wyoming)

- 7.10. Exhibit 12, Paragraph V.: Maintenance of Data and Records Supporting the Annual Intentionally Irrigated Acreage Report (Wyoming)
  - 7.11. Exhibit 12, Paragraph IV.B.: Amount of intentionally irrigated acreage from hydrologically connected groundwater included in annual report (Wyoming)
  - 7.12. Exhibit 13, 14, and 15: Monthly Water Rights Reporting and Annual Report of water pumped from post 2000 wells in Wheatland Irrigation District (Wyoming)
8. Bendway weirs at the state line – An Update (Hoobler)
  9. NASS Survey Requirements – Rhonda Brandt, Wyoming State Statistician  
A presentation and discussion on the new requirements to utilize NASS to conduct a survey
  10. Participant List of NPDC Committee and Subcommittee Memberships  
Approval of new committee members and chairpersons
  11. Reports of Subcommittees
    - 11.1. Ground Water Wells Subcommittee (Chair: Hoobler)
    - 11.2. Control Crest Subcommittee (Chair: Hayden)
    - 11.3. Replacement Water Subcommittee (Chair: Freed)
    - 11.4. Consumptive Use Standing Subcommittee (Chair: Hoobler)
    - 11.5. Ad-Hoc Official Files Subcommittee (Chair: Freed)
    - 11.6. Finance Subcommittee (Chair: Williams)
  12. Meeting Summary
    - 12.1. Future Agenda Items
    - 12.2. Schedule Fall 2016 NPDC Meeting and Location



**NPDC Final Minutes – October 22, 2015 Meeting Signature Page**

Final October 22, 2015 NPDC Meeting Minutes

Attachment A – Fall 2015 NPDC Agenda

Attachment B – Spring 2015 Minutes Signature Page

Attachment C – Jess v. West Documents

Attachment D – GWSC Report

Attachment E – RWSC Report

Attachment F – CUSC Report

Attachment G – FSC Report

Attachment H – OFSC Report

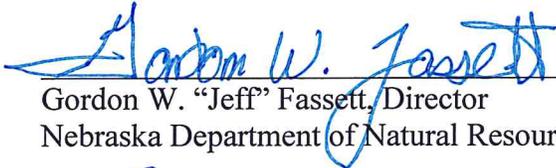
Attachment I – Repository Protocol

Attachment J – Database Management Funding Agreement

Attachment K – NPDC Subcommittees

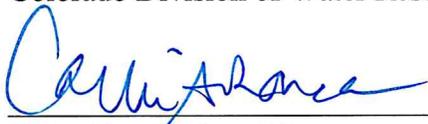
These minutes were approved at the April 7, 2016 NPDC Meeting.

Signatures of Approval:

  
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 Gordon W. "Jeff" Fassett, Director  
 Nebraska Department of Natural Resources

  
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 Patrick T. Tyrrell, State Engineer  
 Wyoming State Engineer's Office

  
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 Dick Wolfe, State Engineer  
 Colorado Division of Water Resources

  
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 Carlie Ronca, Area Manager  
 Bureau of Reclamation

**NORTH PLATTE RIVER NATURAL FLOW AND OWNERSHIP**  
**ACCOUNTING PROCEDURES FOR WATER YEAR 2016**

The parties to these criteria agree that administration and operation under this agreement are to conform with Wyoming and Nebraska state laws, the U.S. Reclamation Law, and the Modified Decree of the U.S. Supreme Court Decree entered on November 13, 2001 in *Nebraska v. Wyoming* (“Modified Decree”).

These ownership accounting and natural flow computing procedures shall be subject to review and modification annually by the North Platte Decree Committee (“NPDC”) pursuant to Paragraph II of the Final Settlement Stipulation in *Nebraska v. Wyoming* and Article VA.9. of the North Platte Decree Committee Charter (Exhibit G to the Final Settlement Stipulation). The procedures shall not be considered as applicable for any year not adopted. Conditions arising in exception to these procedures will be resolved by agreement of the NPDC.

**PART A.**

**STORAGE OWNERSHIP ACCOUNTING PROCEDURE**

The North Platte system storage ownership shall equal the total storage in Seminoe, Kortez, Pathfinder, Alcova, Gray Reef, Glendo, and Guernsey Reservoirs and any Pathfinder or Guernsey Ownership water that has been transferred to and is stored in the Inland Lakes, except for water held in storage under separate contract for other entities by the Bureau of Reclamation or waters held in temporary storage.

All storage ownerships are to be filled in order of priority as provided for by Paragraph III of the Modified Decree, Wyoming State Law and as water becomes available. Any water bypassed or spilled is to be charged to the ownership then in priority, which ownership may not then be refilled until all other appropriations from the river have been satisfied. No storage ownership delivery or evaporation charges will be assessed when water is being spilled from the system.

A one-day time lag will be used in computing the evaporation chargeable to each ownership. Evaporation chargeable today is considered to be equal to yesterday’s total actual evaporation.

A. Pathfinder - 1,070,000 A.F. (current capacity) Priority Date - 12/06/04

1. All river gains upstream of Pathfinder Dam for the October 1 through April 30 period are to accrue to this ownership until filled. Gains May 1 through September 30 in excess of natural flow demands may accrue to Pathfinder ownership until filled.
2. Any Pathfinder ownership in Guernsey Reservoir on September 30 will remain in Pathfinder ownership after October 1. This water will not transfer to Guernsey ownership, but will remain in Pathfinder ownership and may be transferred upstream as Guernsey ownership or the Inland Lakes accrue water. Pathfinder ownership transferred to the Inland Lakes will remain in Pathfinder ownership.

Natural Flow and Ownership Accounting Procedures  
Water Year 2016

3. The Pathfinder evaporation charge is computed as though all Pathfinder ownership is in Pathfinder Reservoir except for that portion which may be in Guernsey Reservoir which shall be computed at the same rate as that of Guernsey Reservoir.

B. Inland Lakes - 46,000 A.F. (accrual) Priority Date - 12/06/04

Pursuant to Paragraph III of the Modified Decree, natural flow may be stored from the North Platte River in or for the account of the Inland Lakes as follows:

1. During the months of October, November, and April, gains between Alcova Dam and Guernsey Dam will accrue to the Inland Lakes account, up to a total of 46,000 A.F., and at a rate not to exceed 910 cubic feet per second. These gains may be stored in Guernsey and Glendo Reservoirs and later transferred to the Inland Lakes. The transfer is to be completed before any natural flow is diverted into the Interstate Canal for all years the Allocation forecasted supply is less than 1.1 million AF. If the Allocation forecasted supply is 1.1 million AF or greater, Pathfinder Irrigation District may request and obtain approval from the NPDC to make deliveries of Natural Flow to Wyoming and Nebraska appropriators in addition to the transfer of storage water to the Inland Lakes.
2. Evaporation will be charged to this ownership for water stored in upstream reservoirs at the rate determined for the reservoir where stored.
3. The amount of water transferred from this account to the Inland Lakes shall not exceed 46,000 A.F. annually less evaporation losses, measured into the Interstate Canal if other water is being released and at Guernsey if only Inland Lakes water is being released. When natural flow is being delivered as provided in paragraph B1, the storage transfer amount will be specified by Pathfinder Irrigation District at the time of request and thereafter, and the rate of transfer of Inland Lakes storage shall not be less than 700 cfs per day. Accounting of the natural flow and storage transfer will be calculated at the Whalen diversion dam.
4. Reclamation will maintain and make available to Wyoming and Nebraska records accounting for all water stored in the Inland Lakes or accrued to the Inland Lakes account on a daily basis.
5. Nothing in these procedures is intended to restrict the delivery of North Platte Project storage water to the Inland Lakes.

C. Guernsey - 45,612 A.F. (current capacity) Priority Date - 04/20/23

1. Until Pathfinder ownership has filled, river gains between Pathfinder Dam and Guernsey Dam for the October 1 through April 30 period and not credited to the Inland Lakes will accrue to Guernsey ownership until filled. After Pathfinder ownership has filled, all gains upstream of Guernsey Dam for the

Natural Flow and Ownership Accounting Procedures  
Water Year 2016

October 1 through April 30 period and not credited to the Inland Lakes will accrue to Guernsey ownership until filled. Gains May 1 through September 30 in excess of natural flow demands may accrue in priority to Guernsey ownership until filled.

2. The Guernsey evaporation charge is computed as though all Guernsey ownership is in Guernsey Reservoir.
3. The Division 1 Superintendent in the Wyoming Board of Control Torrington office and the Bridgeport Field Supervisor of the Nebraska Department of Natural Resources will be notified, in a timely manner, of all releases made by the Bureau of Reclamation to fulfill contractual obligations to Federal contractors.
4. Following coordination among Wyoming, Nebraska and Bureau of Reclamation personnel, water will be released from Guernsey Reservoir after April 30 for natural flow calls upon the river. When Guernsey Reservoir releases exceed the computed natural flow of the river at this point, then the difference shall be accounted as a release of storage water.
5. Guernsey ownership transferred to the Inland Lakes will remain in Guernsey ownership.

D. Kendrick - 1,201,678 A.F. (current capacity; Seminoe - 1,017,273 A.F., Alcova - 184,405- A.F.) Priority Dates (Seminoe - 12/01/31, Alcova - 04/25/36)

1. All gains upstream of Seminoe Reservoir for the October 1 through April 30 period after Pathfinder and Guernsey ownerships have filled are to accrue to Kendrick (Seminoe) ownership until filled. Likewise, all gains upstream of Alcova Reservoir for the October 1 through April 30 period after Pathfinder and Guernsey ownerships have filled are to accrue to Kendrick (Alcova) ownership until filled. Gains May 1 through September 30 in excess of natural flow demands may accrue to the Kendrick ownership until filled.
2. The evaporation chargeable to Kendrick ownership shall be the actual Seminoe and Alcova Reservoir evaporation yesterday, plus the evaporation for Kendrick ownership stored in any other reservoir but assumed to be in Seminoe Reservoir, minus any loss charged to storage held under contract for other entities by the Bureau of Reclamation in Seminoe Reservoir.

E. Glendo - 171,663 A.F. (current capacity) Priority Date - 08/30/51

1. This ownership consists of a power head pool of 51,573 A.F. (current capacity, elevation 4,570), an irrigation ownership pool not to exceed 100,000 A.F. and an estimated evaporation pool of 20,090 A.F. In addition, Glendo Reservoir contains 320,359 A.F. (current capacity) of "re-regulation space" in which the Bureau of Reclamation stores water pursuant to Paragraph XVII(g)

Natural Flow and Ownership Accounting Procedures  
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of the Modified Decree after the Glendo ownerships previously referred to in this paragraph have filled.

2. All gains upstream of Glendo Reservoir for the period October 1 through April 30 after the Pathfinder, Guernsey, and Kendrick ownerships and the Inland Lakes Account have filled are to accrue to the Glendo ownership until filled. If the Guernsey ownership has filled and the Pathfinder or Kendrick ownerships have not filled, all gains between Alcova and Glendo will accrue to Glendo ownership, unless required to fill the Inland Lakes ownership during October, November and April. Gains May 1 through September 30 in excess of natural flow demands may accrue in priority to this ownership until filled.
3. When the power head pool of 51,573 A.F. (current capacity, elevation 4,570) is filled, no further accounting need be made for this pool. This minimum power head pool can be filled but once from the river. All Glendo ownership evaporation will be charged against the evaporation pool unless storage for evaporation has been underestimated and evaporation encroaches upon the power head pool. In this case, refilling of the power head pool may be allowed as an exception by the Wyoming State Engineer.
4. Glendo ownership can accrue annually in the irrigation pool up to 40,000 A.F. plus estimated evaporation, provided this total irrigation ownership, including carryover storage, does not exceed 100,000 A.F.
5. The Glendo ownership will be accounted for on both a State and an individual contractor basis. Such accounting will include accruals, releases, evaporation, exchanges, and carryover storage. Such amounts will be allocated by account in proportion to each entity's contracted amount of the Glendo water supply. The total accrual to the irrigation ownership shall not exceed 40,000 A.F. per year, nor will the irrigation pool including carryover contain more than 37,500 A.F. for Wyoming or 62,500 A.F. for Nebraska. Temporary contracts will be satisfied by withdrawals by the State of Wyoming's Contract Number 129E6A0080.
6. The evaporation chargeable to the Glendo ownership is the total actual evaporation minus that chargeable to other ownerships and minus any loss charged to storage held under contract for other entities by the Bureau of Reclamation in Glendo Reservoir.
7. Gains Alcova to Glendo for the October 1 through April 30 period are to be computed as Glendo Reservoir inflow minus 98 percent of the Gray Reef outflow two days earlier.

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F. Glendo Reservoir Re-Regulation Space

When re-regulation space is available and is not being used for a) re-storage of Pathfinder Ownership, b) storage for Inland Lakes, or c) storage of Guernsey Ownership water, the space is used to re-regulate natural flow, pursuant to Paragraph XVII(g) of the Modified Decree. The re-storage of Pathfinder Ownership water in the Glendo Reservoir re-regulation space also creates vacant available space in either Pathfinder or Seminoe Reservoirs in an amount equal to the space in Glendo Reservoir that is occupied by Pathfinder Ownership. A portion of the available re-regulation space in Glendo Reservoir may be used through contracts to allow others to temporarily store and re-regulate non-project water. The balance of the vacant re-regulation space in Glendo Reservoir and vacant available space in Seminoe and Pathfinder Reservoirs is used to store water in excess of natural flow demands after the storage ownerships described above have filled. Gains upstream of Alcova Dam in excess of natural flow demands and not accrued to the Pathfinder, Kendrick, Guernsey, or Glendo Ownerships are accrued to available Glendo Reservoir re-regulation space. Gains upstream of Guernsey Dam and below Alcova Dam in excess of natural flow demands not accrued to the Inland Lakes Ownership, the Guernsey Ownership, or the Glendo Ownership are also accrued to available Glendo Reservoir re-regulation space. These accruals are stored in vacant reservoir space in Seminoe, Pathfinder, Glendo and Guernsey Reservoir.

Such water stored in re-regulation space is used for 1) operational water 2) replacement of evaporation losses and 3) supplementation of the natural flow that is apportioned under Paragraph V of the Modified Decree. These are described as follows:

1. Operational Water Account

The first 15,000 Acre Feet of water accrued to the available re-regulation space is accrued to the Operational Water Account. This water is used by the Bureau of Reclamation to make up for water unintentionally passing the State Line in excess of water ordered by canals below the State Line. Any water remaining in the Operational Water Account after September 30 is carried over in the Operational Water Account on October 1. The maximum allowable contents of the Operational Water Account for 2016, including carryover, shall be 15,000 Acre Feet;

2. Replacement of Evaporation Losses

Water that is accrued to the available re-regulation space and stored at or above Alcova Dam in quantities greater than needed for the Operational Water Account is used to replace evaporation from the Kendrick, Pathfinder, Glendo, and Guernsey Ownerships between the time the Ownerships are filled and the first release of ownership water from any of these accounts for use at

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or above Tri-State Dam. Water that is accrued to the available re-regulation space and stored below Alcova Dam in quantities greater than needed for the Operational Water Account, is used to replace evaporation from the Glendo and Guernsey Ownerships, between the time the Ownerships are filled and the time the first release of ownership occurred from these accounts for use at or above Tri-State Dam;

3. Re-regulation of Natural Flow

Any water that is accrued to the available re-regulation space in quantities greater than needed for the Operational Water Account or to replace evaporation is stored for later release to meet natural flow demand at or above Tri-State Dam that exceeded the actual natural flow on a given day.

Water accrued to the available re-regulation space is impounded and released pursuant to Glendo Reservoir Permit No. 5998 Res. and Certificate of Construction of Reservoir, as clarified by Order of the Wyoming State Board of Control dated November 29, 2000, in a manner not to interfere with authorized project purposes, endanger the safety of the structures, or violate Federal or State laws.

G. Unintentional Water Below the State Line

1. Deliveries at the State Line for contractors below the State Line will be charged for their order placed two days before or the amount delivered to the State Line, whichever is less. When storage water has been released from Guernsey Reservoir for canals at or above Tri-State Dam and when the quantity of water passing the State Line exceeds the quantity of water ordered two days before for delivery at the State Line, for each day storage water was released, the difference between the order for delivery at the State Line and the measured flow shall be considered unintentional water passing the State Line, as described in Paragraph XVII(g) of the Modified Decree.
2. The unintentional water passing the State Line shall be first charged to the Operational Water Account described in Section F Paragraph 1. No more than 50 cfs shall be charged against this account on a daily basis under this Section G Paragraph 2. In no event will the annual limitation for that account be exceeded.
3. a. If the Operational Water Account has been depleted or if there is additional unintentional water passing the State Line beyond the 50 cfs charged to the Operational Water Account as described in Section G Paragraph 2, the excess unintentional water will be charged to any contractor, or in the case where two or more contractors share a canal, to the canal, between Guernsey Dam and the State Line whose diversion was less than the amount ordered the previous day by a rate of 5 cfs or greater, or in the case of the Mitchell-Gering Canal ordered two days previously. If more than one contractor should be charged, the charge

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will be in proportion to the amount each canal ordered but did not divert compared to the total amount ordered but not diverted by all canals being charged. For districts sharing a canal, the canal charge will be distributed to each district in proportion to the initial amount ordered by each district. In no case will this charge exceed the amount of the difference between what was ordered and what was diverted by a canal.

b. If after charging for water passing the State Line in accordance with Section G Paragraphs 1, 2, and 3.a., there is still remaining unintentional water passing the State Line, the unintentional water will be charged to any contractor who was not charged in accordance with Section G Paragraph 3.a. and who diverted less water than was ordered for delivery between Guernsey Dam and the State Line the previous day or in the case of the Mitchell-Gering Canal, two days before. The remaining unintentional water charge will be allocated to these contractors in proportion to the amount they ordered but did not divert compared to the total amount ordered but not diverted by all canals. This charge to individual canals shall not be greater than the difference between the canal's order and its diversion.

4. If the unintentional water passing the State Line exceeds the amounts accounted in Section G Paragraph 1, 2, 3.a. and 3.b., the balance shall be charged to the Operational Water Account. However, if the Operational Water Account has been depleted, then the balance shall be charged to all contractors who ordered water in proportion to their orders.
5. Where extreme precipitation events cause unintentional flows to pass the State Line gage, such quantities shall not be charged against any storage ownership account, and the Bureau of Reclamation will make appropriate and timely Guernsey Dam outflow adjustments. The Division I Superintendent of the Wyoming Board of Control, the Bridgeport Field Supervisor of the Nebraska Department of Natural Resources, and a representative from the Bureau of Reclamation shall consult and jointly determine the duration of time during which no storage ownership account will be charged because of additional precipitation events causing unintentional flows past the State Line gage.
6. When no storage water is being ordered past Whalen Dam and when unintentional water occurs at the state line, there shall be no unintentional water charged according to paragraphs 2 through 4 above.

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**PART B.**

**NATURAL FLOW COMPUTING PROCEDURE**

Inflow to Seminoe Reservoir

The Seminoe inflow will be the sum of the flows of the North Platte River above the Seminoe Reservoir and the Medicine Bow River above Seminoe Reservoir.

Natural Flow above Alcova Reservoir

The natural flow above Alcova Reservoir will be the inflow to Seminoe plus the flow of the Sweetwater River entering Pathfinder Reservoir and to this total will be added the following daily accrual for each month:

May	June	July	August	September
90 cfs	45 cfs	40 cfs	35 cfs	35cfs

The total of Seminoe inflow plus the flow of the Sweetwater River plus the accrual will be called the natural flow entering Alcova Reservoir and will be passed through Alcova Reservoir and Gray Reef Reservoir without loss.

Gray Reef Reservoir to Glendo Reservoir

To account for the losses between Alcova and Glendo Reservoir water released at the Gray Reef Reservoir will be charged daily with the following losses set by Exhibit 9 to the North Platte Decree Charter.

May	June	July	August	September
50 cfs	77 cfs	97 cfs	89 cfs	50 cfs

These losses will be distributed between natural flow and storage water in proportion to the quantity of each at Gray Reef Dam.

There will be a two day time lag in transporting water from Gray Reef Reservoir to Glendo Reservoir. Water released at Gray Reef Reservoir will reach Glendo Reservoir two days after the release date.

Glendo Outflow

The natural flow entering the Glendo Reservoir will be calculated as the average of today's natural flow entering Glendo Reservoir and the natural flow entering Glendo Reservoir the two previous days. The natural flow will be passed through Glendo Reservoir without loss and will one day later be called the natural flow out of Glendo Reservoir.

Glendo Reservoir through Guernsey Dam

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Natural flow released at Glendo Reservoir plus 20 cfs of river accrual will be called the natural flow out of Guernsey Reservoir.

Guernsey Dam to Whalen Dam

Water released at the Guernsey Dam will be charged daily with the following losses set by Exhibit 9 to the North Platte Decree Committee Charter to account for the losses between Guernsey Dam and Whalen Dam.

May	June	July	August	September
2 cfs	4 cfs	5 cfs	4 cfs	2 cfs

These losses will be distributed between natural flow and storage water in proportion to the quantity of each at Guernsey Dam.

Total flow below Guernsey Dam is calculated by the summation of the diversions by Interstate Canal and Fort Laramie Canal, the measured flow passing Whalen Dam, plus the stipulated losses. The storage water below Guernsey Dam is the difference between the total flow below Guernsey Dam and the natural flow out of Guernsey Reservoir.

Whalen Dam to Wyoming-Nebraska State Line

A one-day time lag is used in taking water from the River gaging station below Whalen Dam to the River gaging station at the State Line. The amount of natural flow passing the State Line gage plus 7 cfs to account for Spring Creek will be used among other factors to calculate the amount of natural flow in the Whalen Dam to Tri-State Dam reach for the 75/25 apportionment.

Carriage losses in the river section Whalen Dam to the Wyoming-Nebraska State Line set by Exhibit 9 to the North Platte Decree Committee Charter are as follows:

May	June	July	August	September
10 cfs	19 cfs	21 cfs	17 cfs	9 cfs

The loss to storage between Whalen Dam and the State line will be the previous day's ratio of storage water in the Whalen Dam to State Line section times the daily conveyance loss for the section. A one day time lag is assumed from Whalen Dam to the State Line. The ratio of storage in the Whalen Dam to State Line section is computed as the average of the proportion of storage passing Whalen Dam to total flow passing Whalen Dam one day previous and the proportion of storage at the State Line to total flow at the State Line. This ratio in the section is used to determine the loss to storage between Whalen Dam and the State Line the following day. Storage passing Whalen Dam is the storage at Whalen Dam minus the storage diversions into the canals which divert at Whalen Dam. Storage at the State Line is the storage passing Whalen Dam minus the loss to storage from Whalen Dam to the State Line and minus all diversions of storage by contractors diverting below Whalen Dam and above the State Line. After computing storage losses, the balance of the stipulated losses will be subtracted from natural flow.

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A loss of natural flow may be borrowed from storage and replaced from subsequent natural flow gains.

The gage readings at the Tri-State Canal of natural flow and storage deliveries to Tri-State Canal may differ from flow rates calculated using the State Line gage for various reasons, including, among other things, changes in travel time of flow between the two gages, and possible gage errors of both or either gage. The States and the Bureau of Reclamation recognize the potential for these discrepancies and are working towards finding ways to minimize them in the future.

**PART C.**

**SUPPLEMENTAL ACCOUNTING PROCEDURES FOR  
2016 ALLOCATION WATER YEAR**

1. These procedures shall apply to the accounting of ownership and natural flow during May through September of 2016, only if it is determined that 2016 is an Allocation Year. These procedures are not intended to be applicable to, or to establish a precedent for, any allocation year other than 2016, and the states and USBR reserve the right to develop different supplemental accounting procedures in any subsequent allocation year. The action of the NPDC members to adopt the Part C for water year 2016 shall not be deemed a waiver by any party to the Modified Decree of an argument or position with respect to the interpretation of the Allocation Stipulation, the Final Settlement Stipulation or the Modified Decree for 2016 or any other allocation year, or of their respective positions regarding the accounting of natural flow diversions in excess of allocation balances. In the event natural flow diversions occur in excess of allocation balances, except as provided herein, the USBR will inform Nebraska and Wyoming of such occurrence and Nebraska, Wyoming, and USBR will confer.
2. The thirteen districts involved with the 2016 Allocation are, in Wyoming: Goshen, Lingle, Hill, and the Warren Act Contract portion of Rock Ranch; and in Nebraska: Pathfinder, Gering-Ft. Laramie, Gering, Farmers, Northport, Central, Chimney Rock, Browns Creek, and Beerline. These are henceforth referred to as the "allocation districts". Central, Chimney Rock, Browns Creek, and Beerline are the "below-Tri-State districts".
3. The "drains" referred to in these procedures are Akers Draw, Sheep Creek, Dry Spotted Tail, Wet Spotted Tail, and Tub Springs.
4. A "Guernsey open" condition exists when a diversion by any allocation district causes the USBR to release water for the North Platte Project from Guernsey Reservoir.
5. Under a "Guernsey open" condition, all diversions (natural flow and storage) by allocation districts from either the North Platte River or one of the drains listed in item 3

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- will be accounted against, i.e., subtracted from their allocation balance, to the extent an allocation balance is available, with the exceptions only as provided in items 6, 7, and 8.
6. If, under a “Guernsey open” condition, 1) either Northport or Farmers Irrigation District has no remaining allocation balance, 2) there is no storage water passing Tri-State Dam, and 3) neither Northport nor Farmers has ordered water, diversions into the Tri-State Canal from drains for the district with no remaining allocation balance shall not be accounted as part of the allocation.
  7. If, under a “Guernsey open” condition, 1) Farmers and Northport have not ordered water, 2) Farmers and Northport have no remaining allocation, 3) there are no orders for storage water below Tri-State Dam, and 4) there is excess water present at the Tri-State Canal headgate, such excess water may be diverted and will not be accounted as part of any allocation calculation.
  8. As provided in the 1998 Allocation Stipulation, for the below-Tri-State districts, “diversions” for purposes of the allocation accounting shall consist only of storage deliveries for those districts at the State Line and passed through Tri-State Dam.
  9. Once a district has no remaining allocation balance, neither Nebraska nor Wyoming shall allow additional diversions of natural flow by that district under a “Guernsey open” condition until such time as, in the weekly re-allocation of system increase, the district has an allocation balance available, with the exceptions noted in items 6 and 7.
  10. The distribution of the calculated system increase (whether positive or negative) between the two states and among the individual districts shall occur on a weekly basis to produce a revised allocation balance. Diversions shall be accounted against each district’s allocation balance on a daily basis for purposes of applying limitations on releases and diversions as described in item 9.
  11. In the absence of a “Guernsey open” condition, no diversions by allocation districts will be accounted under, i.e. subtracted from, their allocation balance, and any calculated system increase produced by increased water in North Platte Project storage ownership will be distributed among the allocation balances in conformity with the Stipulation percentages.
  12. In the event of a “system decrease” for the week, as calculated under the procedures of the 1998 Allocation Stipulation, the system decrease is allocated 18.5% to the Wyoming contractors and 81.5% to the Nebraska contractors. The system decrease allocated to the Wyoming contractors will be applied to the Wyoming contractors and the system decrease allocated to the Nebraska contractors will be applied to the Nebraska contractors. If the remaining allocation balance of any contractor is insufficient to cover their share of the “system decrease” the balance of the system decrease (shortfall) will be applied to the account balances of the remaining contractors within that State who do have a remaining account balance. The distribution will be made in the relative proportion used to distribute system increases.

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At the time of subsequent system increases, the system increase of any contractor whose balance in prior week(s) was insufficient to cover a system decrease, will be reduced in an amount of up to the amount of the prior shortfall. The water obtained from reduction of the individual contractor's system increase will be distributed to the other contractors within that State in the same manner and amounts as the prior shortfall was distributed to the same contractors.

13. The June forecasted supply will include all releases of water from Guernsey Reservoir during the month of May excluding releases for the Inland Lakes transfer and Glendo flood pool releases.
14. The 6,600 acre-feet per two-week limit on cumulative surface water diversions from the main stem of the North Platte River for irrigation purposes will take effect on the first of the month of May or June when the forecasted supply is below the 1,100,000 acre-feet trigger. The two-week period of time will be blocked into consecutive 14-day periods beginning on the first of the month when the limit took effect, with the first period established to end on the second Friday of the month in which the limit took effect.
15. Adjusting the drain estimate:

The initial allocation procedures in the Allocation Stipulation provides 10,000 acre-ft of project water estimated to be available from the Nebraska drains as part of the initial supply to be allocated to provide a total of 18.1 percent to contractors in Wyoming and 81.9 percent to contractors in Nebraska. During an allocation year, it is necessary to increase or decrease the initial 10,000 acre-ft drain estimate to reflect actual project water usage from the Nebraska drains. There are two conditions requiring adjustment of the drain estimate:

**Condition No. 1.** Depending on the allocation year, it is sometimes necessary to increase the drain estimate one or more times to reflect actual project water that is available for use from the Nebraska drains.

**Condition No. 2.** At the end of the irrigation season (September 30) a final adjustment to decrease the drain estimate to reflect actual project water that was available and used from the Nebraska drains.

The procedures for adjusting the drain estimate, described below, are applicable during allocation years and address the two conditions listed above which require adjustment of the drain estimate.

**Condition No. 1** During computation of the weekly subsequent allocation when the drain estimate is anticipated to be exceeded, the Bureau of Reclamation will review the actual drain usage from previous weeks and increase the drain estimate by an amount that is anticipated to be available for the remainder of the allocation year. The increase will be distributed to the States (Wyoming and Nebraska) and the respective North Platte Project Contractors in the same manner as the initial 10,000 acre-ft drain estimate (Figure 1). The increase to the drain estimate will be reflected in the weekly allocation sheet in the week the increase was made. The increase

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will be included in each contractors "Remaining Balance" and included under the "Usage of Drain Water" section of the sheet (Figure 2). The adjustments to the allocation sheet will be footnoted to document the increase.

**Condition No. 2** At the end of the irrigation season (September 30), Reclamation will make a final adjustment to decrease the drain estimate to reflect actual project water that was available and used from the Nebraska drains. The decrease will be distributed to the States (Wyoming and Nebraska) and the respective North Platte Project Contractors in the same manner as the initial 10,000 acre-ft drain estimate (Figure 3). The decrease to the drain estimate will be reflected in the weekly allocation as of September 30 for the given allocation year. The decrease will be included in each contractors "Remaining Balance" and included under the "Usage of Drain Water" section of the sheet (Figure 4). The adjustments to the allocation sheet will be footnoted to document the decrease.

The above process for increasing or decreasing the drain estimate to reflect actual project water usage from the Nebraska drains ensures such adjustments are accounted equitably to the States and the respective North Platte Project Contractors.

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**Figure 1. Distribution of Drain Increase to the States and Respective North Platte Contractors**

**Adjustment to the estimated project water available from the Nebraska Drains**

Adjusted Estimate	12,000
Current Estimate	10,000
Adjustment to Project Water From Drains	<u>2,000</u>
Wyoming' Share (18.1%)	<u>362</u>
Nebraska's Share (81.9%)	<u>1,638</u>

**Wyoming**

District	District's Share	Wyoming's 18.1% of Initial Allocation acre-feet	District's Initial Allocation Adjustment acre-feet <sup>1</sup>	Remaining Balance acre-feet	Adjusted Remaining Balance acre-feet
Goshen	79.65%	362	288	86,010	86,298
Lingle	13.56%	362	49	17,198	17,247
Hill	5.27%	362	19	6,704	6,723
Rock Ranch	1.52%	362	6	2,078	2,084
Wyoming's Total	100.00%		362	111,990	112,352

**Nebraska**

District	District's Share	Nebraska's 81.9 % of Initial Allocation acre-feet	District's Initial Allocation Adjustment acre-feet <sup>1</sup>	Remaining Balance acre-feet	Adjusted Remaining Balance acre-feet
Pathfinder	47.77%	1,638	782	152,697	153,479
Gering-Ft. Laramie	19.40%	1,638	318	74,824	75,142
Northport	8.15%	1,638	133	39,421	39,554
Farmers	17.93%	1,638	294	53,024	53,318
Gering	3.76%	1,638	62	11,230	11,292
Central	0.49%	1,638	8	5,155	5,163
Chimney Rock	1.24%	1,638	20	11,741	11,761
Browns Creek	1.08%	1,638	18	9,145	9,163
Beerline	0.18%	1,638	3	952	955
Nebraska's Total	100.00%		1,638	358,189	359,827
<b>Total</b>			<b>2,000</b>	<b>470,179</b>	<b>472,179</b>

<sup>1</sup> This amount will be added to each District's "remaining balance" prior to calculation of "Increased Supply".

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Figure 2. Incorporation of the Drain Increase in the Weekly Subsequent Allocation Sheet

Allocation of North Platte Storage Water Supply  
As of August 24, 2005

WYOMING							
District	Balance Available Midnight 17-Aug acre-feet	Diversions 18-Aug through 24-Aug acre-feet	Remaining Balance acre-feet 1/	Wyoming's Increased Supply acre-feet	District's % Share of Wyoming's Increased Supply	Districts Share of Wyoming's Increased Supply acre-feet	Balance Available Midnight 24-Aug acre-feet
Goshen	92,921	6,911	86,298	880	77.03%	678	86,976
Lingle	18,799	1,601	17,247	880	15.27%	134	17,381
Hill	7,301	597	6,723	880	6.04%	53	6,776
Rock Ranch	2,162	84	2,084	880	1.66%	15	2,099
Wyoming's Total	121,183	9,193	112,352	880	100.00%	880	113,232

NEBRASKA							
District	Balance Available Midnight 17-Aug acre-feet	Diversions 18-Aug through 24-Aug acre-feet	Remaining Balance acre-feet 1/	Nebraska's Increased Supply acre-feet	District's % Share of Nebraska's Increased Supply	Districts Share of Nebraska's Increased Supply acre-feet	Balance Available Midnight 24-Aug acre-feet
Pathfinder	173,649	20,952	153,479	3,879	46.94%	1,821	155,300
Gering-Ft. Laramie	84,442	9,618	75,142	3,879	18.92%	734	75,876
Northport	42,718	3,297	39,554	3,879	8.20%	318	39,872
Farmers	64,320	11,296	53,318	3,879	21.54%	835	54,153
Gering	13,459	2,229	11,292	3,879	4.40%	171	11,463
Central	5,155	0	5,163	3,879	0.00%	0	5,163
Chimney Rock	11,832	91	11,761	3,879	0.00%	0	11,761
Browns Creek	9,145	0	9,163	3,879	0.00%	0	9,163
Beerline	996	44	955	3,879	0.00%	0	955
Nebraska's Total	405,716	47,527	359,827	3,879	100.00%	3,879	363,706

<b>Total</b>	<b>526,899</b>	<b>56,720</b>	<b>472,179</b>			<b>4,759</b>	<b>476,938</b>
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Wyoming Contractors' Remaining Balance	112,352	Wyoming Contractors' Balance	113,232
Nebraska Contractors' Remaining Balance	359,827	Nebraska Contractors' Balance	363,706
Sum of Contractors' Remaining Balance	<u>472,179</u>	Total Useable Supply	<u>476,938</u>

Useable Supply		Usage of Drain Water	
	acre-feet		acre-feet
Pathfinder Ownership	491,162	Previous Estimated Drain Water	3,076
Minus Storage in Municipal Account	0	Adjustment to Drains	2,000 2/
Minus Storage in Environmental Account	0	Minus Usage by Farmers	0
Minus 3% Estimated Evaporation Loss	-14,735	Minus Usage by Northport	-1,573
Minus 2% Estimated Carriage Loss	-9,823	Remaining Estimated Drain Water	<u>3,503</u>
Guernsey Ownership	0		
Minus 3% Estimated Evaporation Loss	0	Useable Supply	476,938
Minus 2% Estimated Carriage Loss	0	Sum of Remaining Balances	472,179
Estimated Drain Water from Above	3,503	System Increase for 24-Aug	4,759
Estimated Storage Water in Transit	6,831	Wyoming's 18.5 % of the System Increase	880
Useable Supply	<u>476,938</u>	Nebraska's 81.5 % of the System Increase	3,879

1/ The Remaining Balance has been adjusted to reflect an additional 2,000 AF (see attached sheet).

2/ Adjusted to add an additional 2,000 AF to the initial drain estimate of 10,000 AF.

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**Figure 3. Distribution of Drain Decrease to the States and Respective North Platte Contractors**

**Adjustment to the estimated project water available from the Nebraska Drains**

Adjusted Estimate	7,165
Current Estimate	10,000
Adjustment to Project Water From Drains	<u>-2,835</u>
Wyoming' Share (18.1%)	<u>-513</u>
Nebraska's Share (81.9%)	<u>-2,322</u>

**Wyoming**

District	District's Share	Wyoming's 18.1% of Initial Allocation acre-feet	District's Initial Allocation Adjustment acre-feet <sup>1</sup>	Remaining Balance acre-feet	Adjusted Remaining Balance acre-feet
Goshen	79.65%	-513	-409	5,262	4,853
Lingle	13.56%	-513	-70	5,068	4,999
Hill	5.27%	-513	-27	1,745	1,718
Rock Ranch	1.52%	-513	-8	270	262
Wyoming's Total	100.00%		-513	12,345	11,832

**Nebraska**

District	District's Share	Nebraska's 81.9 % of Initial Allocation acre-feet	District's Initial Allocation Adjustment acre-feet <sup>1</sup>	Remaining Balance acre-feet	Adjusted Remaining Balance acre-feet
Pathfinder	47.77%	-2,322	-1,109	15,870	14,760
Gering-Ft. Laramie	19.40%	-2,322	-450	6,807	6,356
Northport	8.15%	-2,322	-189	1,780	1,590
Farmers	17.93%	-2,322	-416	9,345	8,929
Gering	3.76%	-2,322	-87	1,415	1,328
Central	0.49%	-2,322	-11	3,555	3,544
Chimney Rock	1.24%	-2,322	-29	7,637	7,608
Browns Creek	1.08%	-2,322	-25	5,953	5,928
Beerline	0.18%	-2,322	-4	188	184
Nebraska's Total	100.00%		-2,322	52,549	50,227
<b>Total</b>			<b>-2,835</b>	<b>64,894</b>	<b>62,059</b>

<sup>1</sup> This amount will be added to each District's "remaining balance prior to calculation of "Increased Supply".

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Figure 4. Incorporation of the Drain Decrease in the Final Subsequent Allocation Sheet

Allocation of North Platte Storage Water Supply  
As of September 30, 2004

WYOMING							
District	Balance Available as of 23-Sep acre-feet	Diversions 24-Sep to 30-Sep acre-feet	Remaining Balance acre-feet 1/	Wyoming Increased Supply acre-feet	District's % Share of Wyoming's Increased Supply	Districts Share of Wyoming's Increased Supply acre-feet	Balance Available as of 30-Sep acre-feet
Goshen	5,262	0	4,853	2,098	77.03%	1,616	6,469
Lingle	5,068	0	4,999	2,098	15.27%	320	5,319
Hill	1,745	0	1,718	2,098	6.04%	127	1,845
Rock Ranch	270	0	262	2,098	1.66%	35	297
	12,345	0				2,098	
Wyoming Contractors' Remaining Balance			11,832		100.00%		13,930

NEBRASKA							
District	Balance Available as of 23-Sep acre-feet	Diversions 24-Sep to 30-Sep acre-feet	Remaining Balance acre-feet 1/	Nebraska Increased Supply acre-feet	District's % Share of Nebraska's Increased Supply	Districts Share of Nebraska's Increased Supply acre-feet	Balance Available as of 30-Sep acre-feet
Pathfinder	15,870	0	14,760	9,242	46.94%	4,338	19,098
Gering-Ft. Laramie	6,807	0	6,356	9,242	18.92%	1,749	8,105
Northport	1,780	0	1,590	9,242	8.20%	758	2,348
Farmers	9,345	0	8,929	9,242	21.54%	1,991	10,920
Gering	1,415	0	1,328	9,242	4.40%	406	1,734
Central	3,555	0	3,544	9,242	0.00%	0	3,544
Chimney Rock	7,637	0	7,608	9,242	0.00%	0	7,608
Browns Creek	5,953	0	5,928	9,242	0.00%	0	5,928
Beerline	188	0	184	9,242	0.00%	0	184
	52,549	0				9,242	
Nebraska Contractors' Remaining Balance			50,227		100.00%		59,469
Wyoming Contractors' Remaining Balance			11,832				
Sum of Contractors' Remaining Balance			62,059			Total Useable Supply	73,399

Useable Supply		Usage of Drain Water		
	acre-feet		acre-feet	acre-feet
Pathfinder Ownership	67,414	Previous Estimated Drain Water	2,835	
Minus Storage in Municipal Account	0	Adjustment to Drains	-2,835 2/	
Minus Storage in Environmental Account	0	Minus Usage by Farmers	0	
Minus 3% Estimated Evaporation Loss	-2,022	Minus Usage by Northport	0	
Minus 2% Estimated Carriage Loss	-1,348	Remaining Estimated Drain Water	0	
Guernsey Ownership	7,763			
Minus 3% Estimated Evaporation Loss	-233			
Minus 2% Estimated Carriage Loss	-155			
Estimated Drain Water from Above	0			
Estimated Storage Water in Transit	1,980			
Useable Supply	73,399			
		Useable Supply	73,399	Sum of Remaining Balances
				62,059
				System Increase for 30-Sep
				11,340
				Wyoming's 18.5 % of the System Increase
				2,098
				Nebraska's 81.5 % of the System Increase
				9,242

1/ The Remaining Balance has been adjusted to reflect a decrease of 2,835 AF (see attached sheet).  
2/ Adjusted to decrease drains by 2,835 AF to reflect actual drain usage of 7165 AF.

This Sheet has been revised to illustrate decreasing the drain estimate at the end of the year (September 30) to reflect the actual project water available and used from the Nebraska drains of 7,165 AF in 2004.

  
Patrick T. Tyrrell, NPDC Chair

4/7/16  
Date

## 7. Activities Due or to be Initiated by Spring 2016 – Brief Status Reports/Updates (as per settlement timeline adopted April 12, 2002)

- 7.1 Exhibit 4, Paragraph IV.A. & C.: Accounting of Intentionally Irrigated Lands from Surface Water Sources upstream of Guernsey Reservoir and Transfers and Reporting pursuant to Paragraph II(e) of the Modified Decree (Wyoming)

**SEO Letter dated:** December 28, 2015

**Reported:** 199,368 acres of intentional irrigation

- 7.2 Exhibit 4, Paragraph V.: Maintenance of Data and Records Supporting the Annual Intentionally Irrigated Acreage Report (Wyoming)

**Data and records:** Housed in the Cheyenne Office of the SEO

- 7.3 Exhibit 4, Paragraph IV.B.” Amount of intentionally irrigated acreage from hydrologically connected groundwater included in annual report (Wyoming)

**SEO Letter dated:** December 28, 2015

**Reported:** 1,352 acres (APF) and 1,803 acres (PF2G) of the 199,368 acres of intentional irrigation

- 7.4 Exhibit 5, Paragraph II.: Wyoming will begin recording, compiling, and reporting to the NPDC cumulative irrigation diversions of surface water from the main stem between Pathfinder and Guernsey during each two-week period beginning on May 1<sup>st</sup> during allocation years (Wyoming)

**2015 Allocation Year:** Should Water Year 2015 be an allocation year, the Wyoming SEO is prepared to report the cumulative irrigation diversions beginning May 1.

- 7.5 Exhibit 6, Paragraph D.3.: Report of Consumptive Use Calculations (Due May 15<sup>th</sup>) (Wyoming)

**CU Report:** Data collection and calculations are underway to submit the CU Report to the NPDC members by May 15.

- 7.6 Exhibit 10, Paragraph C.1.c.: Initiation of the Delivery of Required Replacement Water (Wyoming)

**Delivery of Required Replacement Water:** During the 2015 Water Year there were 235 active irrigation wells within the area of administration. This equates to 5,734 A.F. of water to be released from Guernsey Reservoir when natural flow is insufficient to meet the demands of both Wyoming and Nebraska irrigators who divert from North Platte River at or above Tri-State Dam. Along with the above mentioned replacement water from active wells, Wyoming will also be releasing 61 A.F. of water that is required under Exhibit 11, Paragraph B.3.b.i: This is for

surface water diversions from tributaries and drains that occurred for September of 2015.

- 7.7 Exhibit 10, Paragraph C.1.d.: Complete and Report to the NPDC the list of active baseline wells (Wyoming)
- SEO Letter dated:** December 28, 2015  
**Reported:** 235 active wells reported
- 7.8 Exhibit 10, Paragraph D.1.: Collect and Provide to the NPDC groundwater pumping data (Wyoming)
- SEO Letter dated:** March 10, 2016  
**Reported:** 26,325 acre-feet pumped via 235 active wells
- 7.9 Exhibit 12, Paragraph IV.A.: Accounting of Intentionally Irrigated Lands from Surface Water Sources in the Lower Laramie Basin and Transfers (Wyoming)
- SEO Letter dated:** December 28, 2015  
**Reported:** 30,460 acres of intentional irrigation
- 7.10 Exhibit 12, Paragraph V.: Maintenance of Data and Records Supporting the Annual Intentionally Irrigated Acreage Report (Wyoming)
- Data and records:** Housed in the Cheyenne Office of the SEO
- 7.11 Exhibit 12, Paragraph IV.B.: Amount of intentionally irrigated acreage from hydrologically connected groundwater included in annual report (Wyoming)
- SEO Letter dated:** December 28, 2015  
**Reported:** 3,930 acres of the 30,460 acres of intentional irrigation
- 7.12 Exhibit 13, 14, and 15: Monthly Water Rights Reporting and Annual Report of water pumped from post 2000 wells in Wheatland Irrigation District (Wyoming)
- Monthly Reporting:** Sent electronically approximately the 15<sup>th</sup> of every month during the past reporting period  
**Annual Report dated:** December 7, 2015

**Report of the Groundwater Wells Subcommittee**For the April 7, 2016 NPDC Meeting

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As of the April 7, 2016 meeting of the North Platte Decree Committee (NPDC), no new groundwater well applications were submitted to the Wyoming State Engineer's Office which requires the approval of the Groundwater Wells Subcommittee (GWSC).

Additionally, no actions or recommendations were generated by the GWSC which requires NPDC consideration or approval.

Respectively submitted by:



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Colby Osborn, Nebraska

03/28/2016

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Date

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Lyle Myler, US Bureau of Reclamation

4/7/2016

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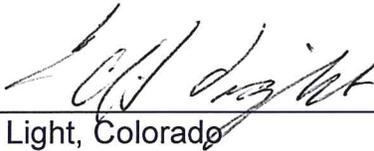
Date

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Matthew J. Hoobler, Wyoming  
Groundwater Wells Subcommittee Chair

4/7/16

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Date

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Erin Light, Colorado

04/07/16

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Date

2016 Control Crest Subcommittee Meeting Minutes  
February 11, 2016  
Wyoming State Engineer's Office  
10:00 a.m., Torrington, WY 82240

The meeting commenced at 10:00 a.m.

Attendees: Tom Hayden, Nebraska DNR  
Art Hill, Bureau of Reclamation  
Matt Wells, Bureau of Reclamation  
Mike Smith, Bureau of Reclamation  
Brian Pugsley, Wyoming SEO  
Kent Becker, Wyoming SEO  
Rob Foreman, Wyoming SEO

Wyoming was asked to take the minutes of this meeting and produce the final report the North Platte Decree Committee.

- I. Graphs of individual gage sites were provided by the Bureau of Reclamation. They included data from measurements taken during the 2014 and 2015 water years. The charts showed whether measurements fell within +/- 5% of the current rating curve. This information is especially useful for determining if the current rating tables in use are accurate or whether there needs to be adjustments in the future. Individual sites will be discussed separately.

All parties unanimously agreed to recommendations, motions, and proposals made during the meeting. Therefore, a consensus of opinion will be recorded as issues were acted upon. Only when the vote is not unanimous will individual votes be recorded in the minutes.

A. North Platte River near Sinclair Gage Site:

It was noted that a majority of the measurements made at Sinclair were at flows below 4,000 cfs and shifts fell within +/- 5% of the rating curve. Based on this data, a recommendation was made to continue using rating table 18.0, measure weekly at flows greater than 4,000 cfs, measure biweekly at flows less than 4,000 cfs, and shifts will be applied to all measurements. The recommendation was approved by consensus of opinion.

B. Medicine Bow River near Hanna Gage Site:

During discussion, it was noted that a majority of the measurements were within +/- 5% of the rating curve and fell on both the positive and the negative side of

the rating. It was proposed that a zero shift range could be justified from 0 cfs to 800 cfs. Upon discussion, a second proposal to extend the zero shift range to 1,000 cfs was made. After additional discussion, it was decided to continue using rating table 24.0, measure weekly at flows greater than 1,000 cfs, measure biweekly at flows less than 1,000 cfs, and use a zero shift for flows from 0 cfs to 1,000 cfs. All flows measured at greater than 1,000 cfs will be shifted. This was approved by consensus of opinion.

C. Sweetwater River near Sweetwater Station Gage Site:

A large majority of the measurements made at the Sweetwater gage fell within the +/- 5% tolerance. Measurements fell both on the positive and negative side of the rating curve. Since the curve seems to be working well it was proposed to use a zero shift for flows up to 100 cfs. A proposal was made to continue using rating table 23.0, measure weekly at flows greater than 100 cfs, measure biweekly at flows less than 100 cfs, use a zero shift for flows from 0 cfs to 100 cfs, and shift all flows above 100 cfs. This was approved by consensus of opinion

D. North Platte River near Orin Junction Gage Site:

A topic of discussion regarding this site revolved around the status of the equipment that records data. Historically, this site has had some variance from what the outside gage showed compared to what was being recorded by the H-350. The USGS has speculated that a loose orifice line may be the source of the fluctuating data. A joint trip to the site by USBR, Wyoming, and Nebraska to attempt to tie down the orifice line may be necessary.

It was also noted that after a measurement was completed by Wyoming, the H-350 was reset to match the outside gage. The Bureau of Reclamation and the USGS would make no changes after measuring and use shifts to accommodate their measurements. Several options were discussed in how to make this station more accurate and consistent in recording data. One option would be to install a radar if budgetary issues could be resolved.

After discussion, it was decided to continue using rating table 18.1, measure weekly at flows less than 1,500 cfs, measure biweekly at flows greater than 1,500 cfs, and shift to all measurements. This was approved by consensus of opinion.

E. North Platte River below Whalen Dam Gage Site:

The Whalen gage site is one of the most consistent sites in the North Platte River system. A majority of the measurements fall within the +/- 5% tolerance to the

curve, however it seems to be trending to the positive side at higher flows. After discussion, it was proposed to continue using rating table 23.3, use a zero shift for flows from 0 cfs to 1,000 cfs, measure weekly at flows greater than 1,000 cfs, biweekly at flows less than 1,000 cfs, and shift all measurements at flows greater than 1,000 cfs. This was approved by consensus of opinion.

F. North Platte River at the Wyoming / Nebraska Stateline Gage Site:

Discussion was held regarding how well the bend way weirs were performing. It was the general opinion that the control was performing better as measurements were trending more toward the curve. At lower flows, the measurements were consistently within the +/- 5% tolerance. A proposal to set a zero shift range for flows from 0 cfs to 1,000 cfs was made. This was approved by consensus of opinion. It was also the consensus of the parties to continue using rating table 26.0, measure weekly on Mondays (or as near to Monday as practical), use a zero shift range from 0 cfs to 1,000 cfs, and shift all measurements greater than 1,000 cfs.

Should the zero shift range not be effective or accurate, the Control Crest committee reserves the right to begin shifting measurements if agreed to by a majority of the members.

II. Review of Measurement Schedule:

A measurement schedule was presented to the members for review. Without amendment, it was approved as presented. A copy is attached to these minutes.

III. Availability of the Bureau of Reclamation to Timely Complete Measurements.

The Bureau of Reclamation is presently short staffed and it may be difficult for them to timely complete measurements. The State of Wyoming and the State of Nebraska both offered to assist the Bureau if necessary. Both asked that the Bureau make advance notification when assistance is required.

IV. Adjournment:

Their being no further business, the meeting was adjourned at 11:45 a.m.

  
\_\_\_\_\_, Brian Pugsley, Wyoming SEO.

  
\_\_\_\_\_, Tom Hayden, Nebraska, DNR.

  
\_\_\_\_\_, Art Hill, Bureau of Reclamation.



# 2016 Control Crest Gage Sites Quick Reference

## North Platte River at Sinclair

Rating Table #18.0

Measure weekly at > 4000 cfs, biweekly < 4000 cfs

Shift all measurement.

## Medicine Bow River near Hanna

Rating Table #24.0

Measure weekly at > 1,000 cfs, biweekly < 1,000 cfs

0 cfs - 1,000 cfs zero shift range

## Sweetwater

Rating Table #23.0

Measure weekly at > 100 cfs, biweekly < 100 cfs

0 cfs – 100 cfs zero shift range

## Orin

Rating Table #18.1

Measure weekly at < 1500 cfs, biweekly > 1500 cfs

Shift all measurements

## Whalen

Rating Table #23.3

Measure weekly at > 1000 cfs, biweekly at <1000 cfs

0 cfs – 1,000 cfs zero shift range

## Stateline

Rating Table #26.0

Measure weekly on Mondays

0 cfs – 1,000 cfs zero shift range

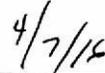
**Report of the Replacement Water Subcommittee**  
For the April 7, 2016, NPDC Meeting

At the April 2015 NPDC meeting, the Replacement Water Subcommittee (RWSC) reported that the 2012 Triangle Area questionnaire data had been entered into a database, in accordance with Paragraph D.5 of Exhibit 10, Paragraph B.3.b.ii of Exhibit 11 and Paragraph B.II.B & D of Exhibit B to Exhibit 6 of Appendix G of the Final Settlement Stipulation, which describes that the NPDC will review the data once every 5 years. The RWSC also reported that the 2012 survey data had been compared to the 2007 survey data and summarized for the purpose of tracking changes in irrigation practices.

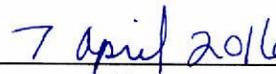
At the October 2015 NPDC meeting, the NPDC directed that the RWSC discuss the work required for the 2016 survey above Guernsey and the 2017 survey of the Triangle Area. The RWSC met on March 3, 2016, via conference call and discussed necessary preparations for the "above Guernsey" and Triangle Area surveys. There were also several email exchanges between the RWSC and Consumptive Use Subcommittee (CUSC) chairpersons. The RWSC and CUSC considered that the previous "above Guernsey" surveys were handled by the CUSC. The RWSC and the CUSC are in agreement that the CUSC will prepare and present the details of the proposed "above Guernsey" survey to NPDC during the spring 2016 meeting. The RWSC will prepare and present the details for the 2017 Triangle Area surveys during the Fall 2016 NPDC meeting.

Respectfully submitted by:

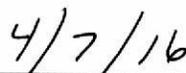
  
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Tim Freed, Nebraska

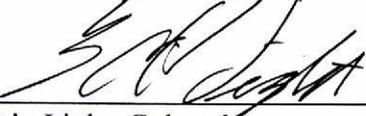
  
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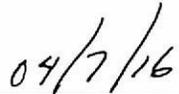
  
\_\_\_\_\_  
Brock Merrill, US Bureau of Reclamation

  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Matthew J. Hoobler, Wyoming SEO

  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Erin Light, Colorado

  
\_\_\_\_\_  
Date

## Report of the Consumptive Use Subcommittee

For the April 7, 2016 NPDC Meeting

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### North Platte River Basin Weather Stations

At the April 7, 2015 meeting of the NPDC, the members voted to have the Wyoming State Engineer's Office maintain the four weather stations as described in Exhibit 6. B. II. A. which states, *"the NPDC will install and operate 4-6 automated weather stations to collect precipitation, temperature, humidity, wind speed, solar radiation and soil temperature (at the 4-inch depth) data."*

On June 1, 2015, the SEO assumed billing and payments of all four stations from Verizon Wireless, Union Cellular, Rocky Mountain Power and Carbon Power and Light, with an authorization to not exceed \$6,000 annually for the maintenance of the stations. Since June 1, 2015, the SEO has expensed \$4,885.00 on equipment, specifically three new dataloggers and two new cellular modems. In August of 2015, the SEO was informed by Union Wireless that the current cell modems were operationally obsolete, and new modems were purchased at \$200 each. The new modems were not compatible with the original CR-10X dataloggers, prompting the need to purchase two new dataloggers for the Lingle and Encampment stations, as well as one new datalogger to replace the CR-10X that failed at the Douglas station. Each new data logger is \$1,495.00, and should not need replaced for many years. The potential exists to upgrade the datalogger at the Elk Mountain station in the near future. Monthly service charges of cellular and power were \$2,369.59. Invoice #NPDC\_WS-1 is attached reflecting the assorted charges of \$7,254.59 (\$4,885.00 + \$2,369.59).

SEO labor costs were not expensed by the SEO during the first year of maintenance in order to understand the annual maintenance requirements of maintaining the four stations. For the second year of maintenance by the SEO, a "Funding Agreement for Weather Station Maintenance Services" is attached.

### North Platte Basin above Guernsey Reservoir – Survey of Irrigation Practices

As described in Exhibit 6. B. II. B., *"... an inventory of irrigation systems throughout the Wyoming North Platte Basin above Guernsey will be conducted under guidelines established by the NPDC to provide a baseline and periodic comparisons for determining if changes in farming and irrigation practices over time may impact consumption of irrigation water."* Repetition of the survey is described in this same exhibit as *"... a representative survey of irrigation practices will be conducted every five years until such time as the NPDC may decide such surveys are no longer necessary."* Surveys have been conducted in 2006 and 2011, with 2016 proposed as the next year of surveys. The NPDC has utilized the National Agricultural Statistics Service (NASS) with the mailing in the prior years.

For the 2016 Survey of Irrigation Practices, as well as potentially the 2017 Triangle Area Survey, policies and procedures have changed at NASS and will be discussed by

## Report of the Consumptive Use Subcommittee

For the April 7, 2016 NPDC Meeting

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Rhonda Brandt, Wyoming State Statistician, at the April 2016 meeting of the NPDC. Specifically:

(1) NASS will no longer give out their mailing list to the NPDC (as they did for the 2012 Triangle Area Survey), thus requiring the NPDC to work through NASS for all features of mailing, data accumulation and entry, and publishing of the results; or use another source besides NASS for our mailing lists.

(2) If the NPDC desires this survey completed during 2016, NASS only works with entities that have an existing MOU with them (SEO and the Nebraska Community Foundation do not), but the Wyoming Department of Agriculture (WDA) does. The NPDC parties would still pay the NCF, and then the NCF would have to pay the WDA, who would then pay NASS.

(3) NASS has to do "full cost recovery" for all outside work. In conversations with Rhonda Brandt, Wyoming State Statistician, she said the preliminary cost estimate will be in substantial excess what we paid in 2011, which was \$6,500. Ms. Brandt will discuss the costs in person at the NPDC meeting.

The 2016 Survey of Irrigation Practices, as well as the accompanying letters of transmittal, are attached and submitted the NPDC for approval.

### Actions Items

1. Approve the invoice #NPDC\_WS-1 of \$7,254.59 for the June, 2015 to March, 2016 expenses incurred for the four weather stations. Payment will be split three ways between Wyoming, Nebraska and Reclamation.
2. Approve the "Funding Agreement for Weather Station Maintenance Services" to allow the SEO to operate and maintain the four weather stations.
3. Approve the survey documents for dissemination: 2016 Survey of Irrigation Practices; Survey Cover Letters One and Two; and Survey Postcard Reminder. Direct the CUSC in how to proceed with the 2016 Survey of Irrigation Practices.

Report of the Consumptive Use Subcommittee

For the April 7, 2016 NPDC Meeting

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Respectively submitted by:

  
\_\_\_\_\_  
Matthew J. Hoobler, Wyoming

4/7/16  
Date

  
\_\_\_\_\_  
Jennifer Schellpeper, Nebraska

4-7-16  
Date

  
\_\_\_\_\_  
Lyle D. Myler, US Bureau of Reclamation

4/7/2016  
Date

  
\_\_\_\_\_  
Erin Light, Colorado

04/07/16  
Date

**NORTH PLATTE DECREE COMMITTEE  
FUNDING AGREEMENT**

For  
Weather Station Maintenance Services

**Project:** This Funding Agreement describes the NPDC Weather Station details, as described in Exhibit 6. B. II. A. which states, *“the NPDC will install and operate 4-6 automated weather stations to collect precipitation, temperature, humidity, wind speed, solar radiation and soil temperature (at the 4-inch depth) data.”*

**Purpose:** This Funding Agreement describes the NPDC procedures for the *“construction, operation, sensor calibration, general maintenance, and data retrieval and distribution”* for the four current weather stations authorized by the NPDC.

**Description of Work:**

Construction: At this time, there are no plans to add any new weather stations in the North Platte River Basin.

Operation: The four current weather stations require constant power for the precipitation gauges and utilize solar power for other sensors and data logging and transmitting. The four current weather stations utilize cellular modems to transmit data.

Sensor Calibration and General Maintenance: Wyoming will perform all general maintenance as required including sensor calibration, equipment repair and/or replacement, and any issue diagnosis required for the stations.

Data Retrieval and Distribution: At this time, the data will remain available from the High Plains Regional Climate Center (HPRCC). The HPRCC will continue to access, perform quality control, archive and distribute the data.

**Costs / Payments:**

In-Kind Services: Wyoming will perform the described work for a cost not to exceed \$4,025 (\$3,500 + 15% contingency). If labor costs increase and exceed the 15% contingency, Wyoming will bring this to the attention of the NPDC and will renegotiate and amend the not to exceed cost of this funding agreement.

Real Expenses: Wyoming will pay the actual costs of real expenses for weather station maintenance and repair. These expenses include power and cellular costs, equipment purchase, repair, calibration, and/or replacement costs, and other associated real expenses. Wyoming will not exceed \$4,000 in real expense costs on an annual basis. Should the real expenses increase and exceed \$4,000, Wyoming will bring this to the attention of the NPDC for discussion.

Total Annual Project Costs:

Responsible members include Wyoming, Nebraska and the Bureau of Reclamation. Total project costs will not exceed \$4,025 for in-kind services and \$4,000 for real expenses, and per member share for total Project Cost not to annually exceed \$1,341.66 (\$4,025 / 3) for in-kind services and \$1,333.33 (\$4,000 / 3) for real expenses.

At the annual spring meeting of the NPDC, Wyoming will submit an invoice for all actual in-kind services and real expenses incurred since the prior years' spring meeting of the NPDC. Following approval of the invoice by the NPDC, the Finance Subcommittee will track Wyoming's credit in the annual budget. Should NPDC parties need to rebalance the annual budget to offset a credit to Wyoming, a payment may be made to the State of Wyoming through the Nebraska Community Foundation.

**Term of Agreement:** This Agreement will terminate June 30, 2021, unless extended by the NPDC. Either the NPDC or Wyoming may terminate this Agreement at any time with 30-day notice to the parties of the NPDC. If terminated, Wyoming will no longer be the party responsible for maintaining the four weather stations in the North Platte River basin.

**Requested NPDC Action:**

Approval to have Wyoming carry out in-kind services. **Approved April 7, 2015**

Approval of Funding Agreement for Weather Station Maintenance. **Approved April 7, 2016**

Approval of expenses incurred by Wyoming since June, 2015. **Approved April 7, 2016**

## Report of the Ad-Hoc Official Files Subcommittee For the April 7, 2016, NPDC Meeting

At the October 22, 2015, NPDC meeting, the ad-hoc Official Files Subcommittee (OFSC) provided a demonstration of the SharePoint online database and a proposed system of checks and balances intended to ensure that each new NPDC document is reviewed by all parties before it is entered into the database. The OFSC also presented a revised version of the "NPDC Repository of Documents Protocol" (Protocol), which reflected the changes associated with transitioning to an electronic database and the proposed system of checks and balances. Five action items were proposed by the OFSC to the NPDC, and all five were approved:

1. Approval of the NPDC Official Files Repository as consisting of an electronic database only, instead of paper files with an accompanying electronic database back-up.
2. Approval of SharePoint as the online platform through which the Official Files Repository is made available to the NPDC members.
3. If no objections are raised on or before the April 2016 NPDC meeting, approval for the disposal of all paper NPDC Official Files dated prior to January 1, 2014. These files will be purged on or after June 1, 2016.
4. Effective January 1, 2016, approval for the biennial disposal of all paper NPDC Official Files that are retained during the Chair's term, on or after the June 1<sup>st</sup> immediately following the end of their term.
5. Approval of the revised Document Database Management Services funding agreement.

For the April 7, 2016 NPDC meeting, the OFSC was given direction to consider ways in which the NPDC representatives can be easily reminded to track approval of incoming documents, and to continue working on a comprehensive and up-to-date list of NPDC representatives and subcommittee members. The OFSC met via conference call on December 15, 2015; February 10, 2016; and March 22, 2016, to discuss the above tasks. Additionally, at the October 2015, NPDC meeting, the OFSC advised the NPDC regarding a number of suggested changes for the Protocol (see October 22, 2015, OFSC Report). A fully revised version of the Protocol is being presented at this meeting of the NPDC for approval.

### Approval Tracking Schedule and Reminders

The OFSC has worked with The Flatwater Group (Flatwater) on devising a simple protocol and a schedule of reminders that will be sent to the NPDC representatives when documents are ready to be reviewed for approval at future NPDC meetings. A summary is below:

Number of months, weeks, or days prior to a fall or spring NPDC meeting	Responsible Party and Action
<b>6-1 month(s) prior to NPDC meeting</b>	Between each biannual NPDC meeting, <b>all NPDC members</b> will be responsible for sending all NPDC related correspondence to the NPDC SharePoint inbox.
<b>1 month prior to NPDC meeting</b>	One month before each NPDC meeting, a <b>notice</b> will be sent to <b>all NPDC members</b> reminding them to send any documents that were generated in the last 5 months to the NPDC SharePoint inbox, if they have not already been sent. A <b>notice</b> will also be sent out to <b>NPDC representatives and OFSC members</b> notifying them that the checklist of official files waiting for approval is ready for their review.
<b>2 weeks prior to NPDC meeting</b>	Two weeks before each NPDC meeting, a <b>reminder</b> to review the checklist will be sent to the <b>NPDC representatives and OFSC members</b> .
<b>3-5 days prior to NPDC meeting</b>	Three to five days before each NPDC meeting, a <b>notice</b> will be sent out to the <b>NPDC representatives and OFSC members</b> , either notifying them that: <b>1)</b> additional official files have been added to the checklist since the two week notice and require their review, or <b>2)</b> no additional official files have been added and that the two week checklist was final.

**Report of the Ad-Hoc Official Files Subcommittee**  
For the April 7, 2016, NPDC Meeting

**NPDC Representative and Subcommittee Membership List**

In order to complete a more comprehensive chronology of NPDC representative and subcommittee membership, the OFSC reviewed past NPDC meeting minutes, subcommittee reports, and correspondence from the NPDC parties documenting official changes to their representative or subcommittee membership.

**Revised "NPDC Repository of Documents Protocol"**

Revisions to the Protocol reported by the OFSC at the October 22, 2015, NPDC meeting have been incorporated into a new final draft of the Protocol (see attached).

**Discussion Items**

The OFSC requests direction on the following discussion items:

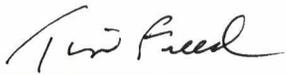
1. The OFSC requests direction on how to present future updates to the NPDC Representative and Subcommittee Membership list. Should the list continue to be made available on the SharePoint site only, or also presented to the NPDC during regular meetings?
2. Should an agenda item be added to future NPDC meetings to obtain the approval of official files in the SharePoint checklist that have been signed-off on by all NPDC parties, or should the request be made within the OFSC report?

**Action Items**

The subcommittee recommends that the following action items related to the NPDC Official Files Repository be adopted by the NPDC:

1. Approval of the tracking schedule and reminders that will be used to ensure that official NPDC files and correspondence distributed between biannual meetings are accounted for and approved, to the extent possible, before each subsequent NPDC meeting.
2. Approve revisions made to the NPDC Repository of Documents Protocol.
3. Approve the invoice #201501 of \$10,488 for expenses incurred by the processing of official files from calendar years 2014 and 2015.

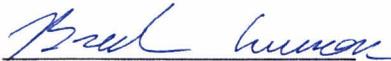
Respectfully submitted by:



Tim Freed, Nebraska



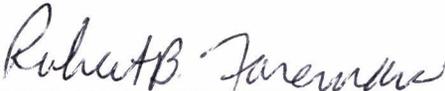
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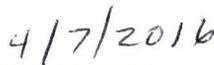
Brad Cannon, US Bureau of Reclamation



Date



Rob Foreman, Wyoming SEO



Date

Laura Nelsen

Digitally signed by Laura Nelsen  
DN: cn=Laura Nelsen, o=DWR,  
ou=DWR,  
email=laura.nelsen@state.co.us, c=US  
Date: 2016.04.05 16:12:50 -0600

Laura Nelsen, Colorado

Date



## **Repository of Documents Protocol**

As Adopted at their October 28, 2003 Meeting

With Revisions to Appendices A, B and C Adopted October 16, 2007

Revised October 26, 2010

Revised October 22, 2015

Expected Revised Date: April 7, 2016

## I. Description of Protocol

This protocol addresses Article IV, Paragraph I, of Appendix G to the Final Settlement Stipulation regarding the establishment of a “central repository of documents where official records of the NPDC shall be kept and where filing with the NPDC shall be made” and contains the procedures for managing the NPDC repository of documents. This protocol also addresses the storage of certain electronic data from Exhibits 6, 10, and 11 of the settlement documents.

This protocol is subject to revision by the NPDC.

## II. NPDC Official Repository of Documents

- A. The NPDC official repository of documents shall be changed from a file cabinet of hard copy files to a web-based repository of database information and associated PDF scans of all official NPDC stamped records. The web-based repository will be accessible by all parties of the NPDC.
- B. The NPDC repository of documents shall be maintained within a web-based electronic database format hosted by Microsoft SharePoint. The electronic repository maintains NPDC’s original Microsoft Access database format and official file folder organization. The SharePoint site enables improved access and accuracy to the database and reflects technological advances since original protocol was created in year 2003. The [State of Nebraska Official Files Ad Hoc Subcommittee Chair](#) shall act as steward of the online database in SharePoint. The NPDC chairperson shall maintain responsibility of approval of official repository documents and this duty shall move with the chairperson as the responsibility for chairing the NPDC rotates among the Bureau of Reclamation (Reclamation), Wyoming, and Nebraska. The official repository shall be kept separate from any documents the chairperson chooses to keep as a representative of the NPDC until such time the NPDC directs otherwise. More information about the SharePoint database can be found in Attachment C.
- C. The repository consists of the SharePoint website which includes the- database, NPDC email inbox, and PDFs of all official NPDC records as referenced to pertinent topics of the Final Settlement Stipulation and its attached appendices and exhibits (hereafter referred to as the Settlement Agreement). An index for the file folders is shown in Attachment A.
- D. The NPDC repository’s database shall reside on the Microsoft SharePoint website that allows access to the database pursuant to paragraphs II.I and II.J below. Backup copies of the database shall be maintained by the [Official Files Ad Hoc Subcommittee Chair](#) ~~State of Nebraska~~.
- E. Official NPDC documents shall include, but not be limited to correspondence to and from the chairperson, correspondence concerning specific items contained in the

Settlement Agreement, and documents/reports required by the Settlement Agreement. The NPDC chairperson's copy of the documents will be retained in the repository and recorded in the database. The NPDC SharePoint email inbox shall be used to manage NPDC correspondence. All NPDC parties will be responsible for emailing correspondence and other official files to the official NPDC email address. This process is outlined in Attachment C on page C-4. The procedure for processing documents in the NPDC email inbox is defined in Section III. The repository will be updated semi-annually in conjunction with NPDC's semi-annual meetings as outlined in Section III.

- F. Draft documents such as draft meeting minutes or reports as may be submitted to or generated by the NPDC shall be retained in the SharePoint database until the document is finalized, at which time the draft document will be removed from the SharePoint database and replaced by the finalized document. Only after a draft document has been finalized will an entry in the database for the document be created.
- G. Working papers, notes or correspondence between subcommittee members, and draft reports will not be retained in the SharePoint database, except as described in paragraph II.E or II.F above.
- H. Large format documents such as maps shall be electronically scanned and stored in the SharePoint database. At the direction of the NPDC, a storage cabinet to house large format documents will be obtained, if needed.
- I. Each representative, their designated staff, and NPDC parties, as well as contractors of the parties and NPDC shall have access to review all documents and materials maintained by the NPDC in the SharePoint database.
- J. Persons other than described in paragraph II.I above shall have access to review and copy at their expense all documents and materials maintained by the NPDC in the SharePoint database with reasonable notice.
- K. Additions to or removals from the repository other than described above shall be at the discretion of the NPDC. The entry in the database for a removed document will be retained with reference to the date of removal being noted in the index.

### **III. Processing of NPDC Official Repository Documents**

The processing of documents for entry into the NPDC repository and accompanying database is described below. An example of a document as prepared following the process below is shown in Attachment B for reference. The web-based Microsoft SharePoint electronic repository shall be the official database of NPDC records.

- A. At least one month prior to the April and October NPDC meetings, the Official Files Ad Hoc Subcommittee Chair State of Nebraska staff will review NPDC SharePoint email inbox for relevant NPDC documents to be entered into database. Prior to database entry, a record of each relevant file will be entered into a checklist table. The checklist table will be posted on the NPDC SharePoint website homepage (see Attachment C) for NPDC Committee members to review at least one month before April and October meetings. Once approved by NPDC Committee, the Official Files Ad Hoc Subcommittee Chair State of Nebraska staff will enter those approved records as official files into the database. Figure 1 below displays the review checklist fields for official files.

Relevant Document Approval Table				<i>INCLUDE INITIAL DATE</i>						
Doc ID	Folder ID	Doc Date	Title/Subject	Method Rcvd	Processed By (Initial)	NPDC Chair Approval (initial)	WY Review Initial	NE Review Initial	CO Review Initial	USBR Review Initial

Figure 1

A log of any documents sent to the site mailbox that are not official documents will also be provided to NPDC Committee for concurrence. This will ensure that all records that are sent to the site mailbox are accounted for. Figure 2 below displays the review checklist fields for documents that are not official.

Not Official Document Table			<i>INCLUDE INITIAL DATE</i>						
Doc Date	Title/Subject	Method Rcvd	Processed By (Initial)	NPDC Chair Approval (initial)	WY Review Initial	NE Review Initial	CO Review Initial	USBR Review Initial	

Figure 2

Documents retained in the NPDC official file repository shall be stamped in the upper right hand corner with the NPDC received “date” stamp.

- B. Reference to the repository folder in which the document will be filed shall be typed below the received “date” stamp. This reference will be used to categorize the document in the correct folder following document review.
- C. Each document shall be assigned a unique record number. The recorded number for the document shall be included above the received “date” stamp and correspond to the Record Identification (ID) number assigned in the database.
- D. An entry for each document will be made in the database by populating the database fields listed below. Additional instructions for entering information into the database will be inserted as Attachment C - NPDC Repository Database User’s Guide.

Auto Generated Fields:

1. Record ID
2. Entry Date of Document into the Database

Manual Entry Fields:

3. To
4. From
5. Subject
6. Date of Document
7. Date Document Received
8. Folder ID

Optional Entry Fields:

9. Remarks (special notes for a document)
  10. Keywords (cross reference information for querying)
  11. Link to PDF or other Electronic Document
- E. The processed document shall be initialed by the NPDC chairperson or the chairperson's designee near the received "date" stamp to acknowledge the document is ready for entry into the repository. See section III.A for details on document approval.
- F. A copy of any outgoing correspondence from the NPDC chairperson shall be processed in the manner described above in section III, paragraphs A through E and entered into the NPDC repository, pursuant paragraphs II.E and II.F above.

## IV. Electronic Data

While the electronic data are not the official files of record for the repository, it is recognized that the settlement documents indicate that data be maintained by the NPDC to perform calculations using certain data described in the settlement. To facilitate access to the data by all members, the NPDC has agreed that all of the reports and supporting data from Exhibit 6, 10, and 11 be maintained electronically by the source party and available upon request. The electronic files would be supporting data only for the purpose of performing analysis.

The electronic data will be stored in a folder structure outside of the Microsoft SharePoint site used to store scans of the official repository documents. The folder structure for storing the data is shown in Figure 1 below. The data to be stored is described in Table 1 below. The climate data collected by the HPRCC for the ADWN stations will not be stored separately by the NPDC; rather the NPDC will rely upon the expertise of the HPRCC to maintain the data from the ADWN weather stations.

**Figure 1: Folder Structure for NPDC Data**



**Table 1: Data from Exhibits 6, 10 and 11**

Data	Description	Settlement Reference		Source of Data	Storage Location	Digital Data Available	Report or Review Period	
		Page	Paragraph					
<b>Exhibit 6</b>								
Consumptive Use Report - Supporting Data								
Exhibit A - consumptive use input data								
	Climate Data	Max. Temp	Exhibit 6 208	Beginning one year after court approval of the Final Settlement Stipulation, the NPDC shall cooperatively develop, fund and implement a data collection, analyses, and methodology review program as outlined and presented in Exhibit B to investigate potential methodologies to calculate consumptive use of irrigation water.Exhibit B. D. Database Maintenance : A database including all data collected in accordance with this exhibit will be maintained by the NPDC in a manner and format that facilitates access by all members of the NPDC and calculation of consumptive use by both Exhibit A and potential alternative methods.	WSEO	Official Files	Yes	Annual
		Min. Temp	Exhibit 6 208		WSEO	Official Files	Yes	Annual
		Total Precip	Exhibit 6 208		WSEO	Official Files	Yes	Annual
		Evapotranspiration	Exhibit 6 210		WSEO	Official Files	Yes	Annual
		Crop Proportions	Exhibit 6 216		WSEO	Official Files	Yes	Annual
		Surface water right permit total acreage	Exhibit 6 219		WSEO	Official Files	Yes	Annual
		NASS acreage	Exhibit 6 219		WSEO	Official Files	Yes	Annual
		crop yields	Exhibit 6 269		WSEO	Official Files	Yes	Annual
Exhibit B - procedures to evaluate								
	Climate Data		Exhibit 6 279		HPRCC	HPRCC	Yes	Ongoing
	Irrigation Inventory		Exhibit 6 279	NPDC	Official Files	No	5 year	
	Diversion Data		Exhibit 6 281	WSEO	Official Files	Yes	Annual	
	Remote Sensing (Water Balance Study Sites)		Exhibit 6 281	NPDC	Official Files		Ongoing	
<b>Exhibit 10</b>								
	Required Replacement Water		Exhibit 10 312	WSEO	Official Files	Yes		
	Baseline Well List (Annual # of Active Wells)		Exhibit 10 313	NPDC	Official Files	Yes	Annual	
	New Irrigation Wells (Annual # of Active Wells)		Exhibit 10 317	WSEO	Official Files	Yes	Annual	
	Estimated Amount of GW Pumped		Exhibit 10 317	WSEO	Official Files	Yes	Annual	
	Survey of basic parameters		Exhibit 10 318	NPDC	Official Files	No	5 years	
	Trigger Days Spreadsheets		Exhibit 10 318	BOR	Official Files	Yes	Annual	
	Torrington Weather Station Data		Exhibit 10 319	HPRCC	HPRCC	Yes	Ongoing	
<b>Exhibit 11</b>								
	Adjudicated Surface Water Right in Triangle		Exhibit 11 346	WSEO	Official Files	Yes	Once	
	Monthly reports of SW Diversions		Exhibit 11 345	WSEO	Official Files	Yes	Monthly	
	Monthly reports of replacement water		Exhibit 11 345	WSEO	Official Files	Yes	Monthly	

## V. Document Archival

The official NPDC Repository will be changed from hard copy files to an electronic only format in accordance with Section II. NPDC Official Repository of Documents. All hard copy files that have been electronically stamped with a date prior to January 2014, will be purged by the Nebraska DNR on or after June 1, 2016. Official NPDC hard copy records for 2014 and 2015 will be purged by the Bureau of Reclamation on or after June 1, 2016. Beginning on January 1, 2016, official hard copy files that have been electronically stamped will be collected by the NPDC Chair and then purged ~~biannually~~ biennially on or after the June 1<sup>st</sup> immediately following the end of that Chair's term.

## VI. Background on New Database Format

In 2012, Nebraska DNR staff identified discrepancies between NPDC electronic database and hard copy files provided by NPDC members. In addition, different versions of the database existed between NPDC members. Nebraska DNR reviewed alternatives to existing desktop Microsoft Access database. Based on cost and ease of database migration from existing Microsoft Access database, the chosen alternative was web-based Microsoft SharePoint.

For the first step, the NPDC database was rebuilt in an Access 2010 web database. The primary purpose of rebuild was to allow use of SharePoint lists as data tables. SharePoint is a web application platform that supports Access data tables. SharePoint lists are stored on a SharePoint website and are "linked" to the local or client database. As the lists are updated (i.e. database updated) either via the client database or on the web version of the database, the lists are synchronized with all other client copies of the database. With the requirement of login credentials and the synchronization feature, the possibility of multiple database versions will no longer be an issue.

The new database format was proposed to the NPDC Chair at the April 2015 meeting. After conceptual approval by NPDC in April 2015, OFSC members have worked on updates to the Repository of Documents Protocol to reflect the new database format.

**Replacement Water Subcommittee**

Name	From	To	Active
<b>Erin Light, CO</b>	<b>8/1/2008</b>		<b>Active</b>
<b>Tim Freed</b>	<b>10/30/2015</b>		<b>Active</b>
Jesse Bradley, NE	12/13/2012	10/30/2015	Inactive
Pat Goltl, NE	9/3/2009	12/13/2012	Inactive
Doug Hallum, NE	2/4/2010	10/1/2013	Inactive
Jennifer J. Schellpeper, NE	10/17/2006	9/3/2009	Inactive
<b>Brock Merrill, USBR</b>	<b>10/21/2014</b>		<b>Active</b>
Hilaire Peck, USBR	4/18/2012	4/9/2014	Inactive
Brian Anderson, USBR	4/12/2007	4/18/2012	Inactive
Art Hill, USBR	9/1/2006	4/12/2007	Inactive
<b>Matt Hoobler, WY</b>	<b>4/15/2008</b>		<b>Active</b>
Phillip Stump, WY	8/1/2006	4/15/2008	Inactive

**Official Files Ad Hoc Subcommittee**

Name	From	To	Active
<b>Laura Nelsen, CO</b>	<b>11/15/2014</b>		<b>Active</b>
Erin Light, CO	8/1/2008	10/26/2010	Inactive
Kevin Rein, CO	10/17/2006	8/1/2008	Inactive
Ken Knox, CO	12/1/2002	8/1/2008	Inactive
<b>Tim Freed</b>	<b>10/30/2015</b>		<b>Active</b>
Jennifer J. Schellpeper, NE	10/1/2002	10/30/2015	Inactive
<b>Brad Cannon, USBR</b>	<b>11/15/2014</b>		<b>Active</b>
Lyle Myler, USBR	10/1/2002	10/26/2010	Inactive
<b>Rob Foreman, WY</b>	<b>11/15/2014</b>		<b>Active</b>
Matt Hoobler, WY	4/15/2008	10/26/2010	Inactive
Phillip Stump, WY	4/13/2004	4/15/2008	Inactive
Mike Hill, WY	10/1/2002	4/13/2004	Inactive

**Groundwater Wells Subcommittee**

Name	From	To	Active
<b>Erin Light, CO</b>	<b>8/1/2008</b>		<b>Active</b>
<b>Colby Osborn, NE</b>	<b>4/7/2016</b>		<b>Active</b>
Jesse Bradley, NE	12/13/2012	3/3/2016	Inactive
Pat Goltl, NE	4/15/2010	12/13/2012	Inactive
Jennifer J. Schellpeper, NE	4/1/2002	11/19/2009	Inactive
<b>Lyle Myler, USBR</b>	<b>6/1/2002</b>		<b>Active</b>
Hilaire Peck, USBR	4/18/2012	4/9/2014	Inactive
<b>Matt Hoobler, WY</b>	<b>4/15/2008</b>		<b>Active</b>
Lisa Lindemann, WY	10/19/2004	10/21/2014	Inactive
Phillip Stump, WY	10/28/2003	4/15/2008	Inactive
Tom Quinn, WY	4/3/2003	10/28/2003	Inactive
Richard G. Stockdale, WY	4/1/2002	4/3/2003	Inactive
John Harju, WY	4/1/2002	10/1/2002	Inactive

**Finance Subcommittee**

Name	From	To	Active
<b>Erin Light, CO</b>	<b>8/1/2008</b>		<b>Active</b>
Kevin Rein, CO	4/3/2003	8/1/2008	Inactive
<b>Jennifer J. Schellpeper, NE</b>	<b>10/30/2015</b>		<b>Active</b>
Jesse Bradley, NE	12/13/2012	10/30/2015	Inactive
Pat Goltl, NE	4/18/2012	12/13/2012	Inactive
Jennifer J. Schellpeper, NE	4/3/2003	4/18/2012	Inactive

<b>Mahonri Williams, USBR</b>	<b>4/18/2012</b>		<b>Active</b>
Lyle Myler, USBR	4/3/2003	4/1/2012	Inactive
<b>Matt Hoobler, WY</b>	<b>4/15/2008</b>		<b>Active</b>
Phillip Stump, WY	4/3/2003	4/15/2008	Inactive

**Consumptive Use Subcommittee**

Name	From	To	Active
<b>Erin Light, CO</b>	<b>8/1/2008</b>		<b>Active</b>
Ken Knox, CO	10/1/2002	8/1/2008	Inactive
<b>Jennifer J. Schellpeper, NE</b>	<b>10/30/2015</b>		<b>Active</b>
Jesse Bradley, NE	12/13/2012	10/30/2015	Inactive
Pat Goltl, NE	4/18/2012	12/13/2012	Inactive
Jennifer J. Schellpeper, NE	10/1/2002	4/18/2012	Inactive
Derrel Martin, NE	10/1/2002	2/1/2009	Inactive
Ann Bleed, NE	10/1/2002	10/11/2005	Inactive
<b>Lyle Myler, USBR</b>	<b>4/13/2004</b>		<b>Active</b>
Ken Randolph, USBR	10/1/2002	4/13/2004	Inactive
<b>Matt Hoobler, WY</b>	<b>4/15/2008</b>		<b>Active</b>
Phillip Stump, WY	4/1/2004	4/15/2008	Inactive
Randy Tullis, WY	10/1/2002	10/20/2012	Inactive
Sue Lowry, WY	10/1/2002	4/1/2004	Inactive

**Control Crest Subcommittee**

Name	From	To	Active
<b>Erin Light, CO</b>	<b>8/1/2008</b>		<b>Active</b>
<b>Tom Hayden, NE</b>	<b>4/1/2002</b>		<b>Active</b>
<b>Art Hill, USBR</b>	<b>10/22/2015</b>		<b>Active</b>
Brad Cannon, USBR	10/21/2014	10/22/2015	Inactive
Hilaire Peck, USBR	4/18/2012	4/9/2014	Inactive
Brian Anderson, USBR	4/12/2007	4/30/2011	Inactive
Mahonri Williams, USBR	10/17/2006	4/12/2007	Inactive
Ed Kouma, USBR	4/1/2002	10/17/2006	Inactive
<b>Brian Pugsley, WY</b>	<b>4/11/2013</b>		<b>Active</b>
Randy Tullis, WY	4/1/2002	4/11/2013	Inactive

**By-Laws Ad Hoc Subcommittee**

Name	From	To	Active
Ken Knox, CO	4/1/2002	8/1/2008	Inactive
Ann Bleed, NE	4/1/2002	3/24/2008	Inactive
Ken Randolph, USBR	4/1/2002	1/1/2004	Inactive
Sue Lowry, WY	4/1/2002	4/1/2004	Inactive

**Stateline Gage Subcommittee**

Name	From	To	Active
Erin Light, CO	8/1/2008	10/9/2013	Inactive
Jesse Bradley, NE	4/15/2008	10/9/2013	Inactive
Pat Goltl, NE	10/26/2010	12/13/2012	Inactive
Jennifer J. Schellpeper, NE	4/15/2008	10/26/2010	Inactive
Brian Dunnigan, NE	4/1/2007	4/15/2008	Inactive
Hilaire Peck, USBR	4/18/2012	10/9/2013	Inactive
Lyle Myler, USBR	4/1/2007	4/18/2012	Inactive
Matt Hoobler, WY	4/15/2008	10/9/2013	Inactive
Phillip Stump, WY	4/1/2007	4/15/2008	Inactive

**Baseline Wells Ad Hoc Subcommittee**

Name	From	To	Active
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Jennifer J. Schellpeper, NE	4/12/2002	10/29/2002	Inactive
Lyle Myler, USBR	4/12/2002	10/29/2002	Inactive
John Harju, WY	4/12/2002	10/29/2002	Inactive

**Pathfinder delivery Ad Hoc Subcommittee**

Name	From	To	Active
Thomas Hayden, NE	9/5/2012	4/11/2013	Inactive
Mahonri Williams, USBR	9/5/2012	4/11/2013	Inactive
Brian Pugsley, WY	9/5/2012	4/11/2013	Inactive

## Representatives

	Name	From	To	Active
	<b>Dick Wolfe, CO</b>	<b>10/16/2007</b>		<b>Active</b>
	Hal D. Simpson, CO	11/1/2001	4/12/2007	Inactive
	<b>Gordon W. Fassett, NE</b>	<b>8/3/2015</b>		<b>Active</b>
	Jim Schneider, NE	12/8/2014	8/3/2015	Inactive
	Brian Dunnigan, NE	4/15/2008	12/8/2014	Inactive
	Ann Bleed, NE	9/30/2005	3/24/2008	Inactive
	Roger Patterson, NE	11/1/2001	9/30/2005	Inactive
	<b>Carlie Ronca, USBR</b>	<b>10/21/2014</b>		<b>Active</b>
	Coleman Smith, USBR	7/2/2012	4/9/2014	Inactive
	John H. Lawson, USBR	11/1/2001	12/31/2011	Inactive
	<b>Patrick T. Tyrrell, WY</b>	<b>11/1/2001</b>		<b>Active</b>

## Alternates

	Name	From	To	Active
	<b>Erin Light, CO</b>	<b>8/1/2008</b>		<b>Active</b>
	Ken Knox, CO	11/1/2001	8/1/2008	Inactive
	<b>Jennifer J. Schellpeper, NE</b>	<b>9/30/2005</b>		<b>Active</b>
	Jim Schneider, NE	10/26/2010	12/8/2014	Inactive
	Ann Bleed, NE	5/16/2002	9/30/2005	Inactive
	<b>Lyle Myler, USBR</b>	<b>9/26/2005</b>		<b>Active</b>
	Ken Randolph, USBR	11/1/2001	4/13/2004	Inactive
	<b>Brian Pugsley, WY</b>	<b>4/11/2013</b>		<b>Active</b>
	Randy Tullis, WY	11/1/2001	10/20/2012	Inactive



March 31, 2016

Tim Freed Sr., Chair  
Official Files Subcommittee  
North Platte Decree Committee  
P. O. Box 94676  
Lincoln, NE 68509-4676

Mahonri Williams, Chair  
Finance Subcommittee  
U. S. Bureau of Reclamation  
P. O. Box 1630  
Mills, WY 82644

Subject: Cost report of Nebraska's In-Kind Services Project:  
Document and Database Management Services

Dear Mr. Freed and Mr. Williams:

The Nebraska Department of Natural Resources (NDNR) has performed the services described in the NPDC Funding Agreement for Document and Database Management Services as approved during the October 2015 NPDC meeting.

In-Kind Project Cost: \$5,244.00 Calendar Year 2014 Document and Database Management costs  
5,244.00 Calendar Year 2015 Document and Database Management costs  
10,488.00 Total costs

The invoice from NDNR and invoices from The Flatwater Group to NDNR are attached. The expense incurred exceeded the amount allowed in the funding agreement. Nebraska is requesting reimbursement of the In-Kind project costs of \$10,488.00 in accordance with the funding agreement. Please let me know if the Finance Subcommittee approves payment of this invoice. If so, this request will then be submitted to the NPDC Chair and NPDC representatives to request approval.

Sincerely,

A handwritten signature in cursive script that reads "Tim Freed Sr.".

Tim Freed Sr.  
Chair, NPDC Official Files Subcommittee

Attachment: Work Task Billing Invoice from the Nebraska Department of Natural Resources

**North Platte Decree Committee**

Nebraska Department of Natural Resources  
 Tim Freed  
 PO Box 94676  
 Lincoln, NE 68509-4676

**INVOICE**

**DATE:**  
 March 28, 2016

**INVOICE #**  
 201501

**Bill To:**  
 Nebraska Department of Natural Resources  
 Official Files Subcommittee Chair  
 Tim Freed  
 PO Box 94676  
 Lincoln, NE 68509-4676

DESCRIPTION	AMOUNT
Calendar Year 2014 North Platte Decree Document & Database Management Services	\$ 5,244.00
Calendar Year 2015 North Platte Decree Document & Database Management Services	\$ 5,244.00
<b>TOTAL</b>	<b>\$ 10,488.00</b>

Make all checks payable to **the Nebraska State Records Center**  
 Send payment to above address



8200 Cody Drive, Suite A  
Lincoln, Nebraska 68512-9550

Phone: 402.435.5441  
Fax: 402.435.7108

## MEMORANDUM

---

**To:** Ms. Jennifer Schellpeper  
Ms. Melissa Mosier  
Nebraska Department of Natural Resources  
P.O. Box 94676  
Lincoln, NE 68509-4676

**From:** Gordon Coke

**Date:** 17 July 2015 (Amended 28 July 2015)

**Re:** Progress Report – Contract #810 (NPDC Database Project)

**Period:** 1 January to 30 June 2015

**Work Completed this Period:**

1. Repaired discrepancies between NPDC hard copy files and NPDC Microsoft Access database.
2. Assisted DNR staff with NPDC official file folder categorization per NPDC protocol and associated code stamping.
3. Physically scanned documents and processed official NPDC documents into database.
4. Maintained and updated NPDC SharePoint online database.
5. Worked with DNR staff on processing procedure (e.g. document review, stamping, scanning, etc.) for incoming NPDC documents to comply with repository protocol.
6. Continued work with DNR and NPDC OFSC staff on updates to NPDC document repository protocol (associated with #5 above).
7. Performed live demonstration of NPDC online SharePoint database functionality to NPDC committee at NPDC meeting in Scottsbluff in April 2015.

**Billings for this period are \$20,272.50-- for a billing-to-date of \$20,272.50. Contract upset limit is \$25,000.00.**

**Deliverables:** None.

**Concerns:** Ongoing NPDC support efforts are close to exceeding estimates for the project. If TFG project manager is needed at October 2015 NPDC meeting in Torrington, WY, contract upset limit will likely be exceeded. TFG project manager (G.Coke) will update DNR staff monthly on project hours and contract amendment discussion if necessary.

**Work Projected for Next Period:**

1. Complete updates to NPDC repository protocol working with DNR staff and NPDC OFSC.
2. Assist DNR staff with final edits and submittal of revised repository protocol to NDPC committee for approval at October 2015 meeting.



Tax ID# 47-0833338  
 8200 Cody Dr Ste A  
 LINCOLN, NE 68512-9550

# Invoice

Date	Invoice #
7/14/2015	15-1765

Bill To
Department of Natural Resources 301 Centennial Mall South PO Box 94676 Lincoln, NE 68509-4676

PROJECT NO.	PROJECT DESCRIPTION	BILLING PERIOD		TERMS
Contract #810	NPDC Database and Support	Project start thru 6/30/2015		Net 30
Work Description		Qty	Rate	Amount
LABOR HOURS				
G. Coke--Environmental Planner		148	90.00	13,320.00
S. Dolph--GIS & Data Processing Specialist		36	95.00	3,420.00
J. Seipel--Engineering Technician		45	75.00	3,375.00
I. Mortensen--Water Resources Specialist		1.5	105.00	157.50
LABOR HOUR TOTAL				20,272.50
			<b>Total</b>	<b>\$20,272.50</b>
			<b>Balance Due</b>	<b>\$20,272.50</b>

OLE RESTAURANT  
1901 EAST 20TH  
SCOTTSBLUFF, NE 69361

04/06/2015 20:28:51  
MID: 000000002569434  
TID: 05959501  
434323941881

CREDIT CARD  
VISA SALE

CARD: XXXXXXXXXXXXX5497  
INVOICE 0063  
Batch #: 000258  
APP Code: 685179  
Entry Mode: Swiped  
Mode: Online

PRE-TIP AMT \$10.43  
TIP 4.00  
TOTAL 14.43

CUSTOMER COPY *db*

Subway#15212-0 Phone 308-284-2240  
180 Highway 61  
Ogallala, NE, 69153  
Served by: Craig 4/7/2015 5:45:56 pm  
Term ID-Trans# 1/A-30491

Qty	Size Item	Price
1	6" Turkey & Ham Sub	4.75
1	Bottled Carbonated Drink	1.80
Sub Total		6.55
General Sales Tax (7%)		0.46
Total (Eat In)		7.01
Credit Card		7.01
Change		0.00

Take a quick survey and receive a free cookie on your next Subway visit. Go to [www.tellsubway.com](http://www.tellsubway.com) and let us know how we did. *db*

Approval No: 654226  
Reference No: 509723362226  
Card Issuer: Visa  
Account No: \*\*\*\*\*5497  
Acquired: Swipe  
Amount: \$7.01

CUSTOMER COPY

Host Order ID: 622-206-1247479

Thanks for visiting Subway. Please let us know how we did today by taking our 1 minute survey at [www.tellsubway.com](http://www.tellsubway.com)



8200 Cody Drive, Suite A  
Lincoln, Nebraska 68512-9550

Phone: 402.435.5441  
Fax: 402.435.7108

## MEMORANDUM

---

**To:** Ms. Melissa Mosier  
Nebraska Department of Natural Resources  
P.O. Box 94676  
Lincoln, NE 68509-4676

**From:** Gordon Coke

**Date:** 18 September 2015

**Re:** Progress Report – Contract #810 (NPDC Database Project)

**Period:** 1 July to 31 August 2015

**Work Completed this Period:**

1. Maintained and updated NPDC SharePoint online database.
2. Worked with DNR staff on processing procedure (e.g. document review, stamping, scanning, etc.) for incoming NPDC documents to comply with repository protocol.
3. Continued work with DNR and NPDC OFSC staff on updates to NPDC document repository protocol (associated with #2 above).

**Billings for this period are \$2,001.44-- for a billing-to-date of \$22,273.94. Contract upset limit is \$25,000.00.**

**Deliverables:** None.

**Concerns:** Ongoing NPDC support efforts are close to exceeding estimates for the project. If TFG project manager is needed at October 2015 NPDC meeting in Torrington, WY, contract upset limit will likely be exceeded. TFG project manager (G.Coke) will update DNR staff monthly on project hours and contract amendment discussion if necessary.

**Work Projected for Next Period:**

1. Complete updates to NPDC repository protocol working with DNR staff and NPDC OFSC.
2. Assist DNR staff with final edits and submittal of revised repository protocol to NDPC committee for approval at October 2015 meeting.
3. Provide NPDC online database usage demonstration at October 2015 NPDC meeting.



Tax ID# 47-0833338  
 8200 Cody Dr Ste A  
 LINCOLN, NE 68512-9550

# Invoice

Date	Invoice #
9/14/2015	15-1801

Bill To
Department of Natural Resources 301 Centennial Mall South PO Box 94676 Lincoln, NE 68509-4676

PROJECT NO.	PROJECT DESCRIPTION	BILLING PERIOD		TERMS
Contract #810	NPDC Database and Support	7/01/2015 thru 8/31/2015		Net 30
Work Description		Qty	Rate	Amount
LABOR HOURS				
G Coke--Environmental Planner		22	90.00	1,980.00
LABOR HOUR TOTAL				1,980.00
OTHER DIRECT COSTS				
Travel meal Ole Restaurant GC : 4/6/15		1	14.43	14.43
travel meal: Subway GC 4/7/15		1	7.01	7.01
TOTAL OTHER DIRECT COSTS				21.44
			<b>Total</b>	<b>\$2,001.44</b>
			<b>Balance Due</b>	<b>\$2,001.44</b>



8200 Cody Drive, Suite A  
Lincoln, Nebraska 68512-9550

Phone: 402.435.5441  
Fax: 402.435.7108

## MEMORANDUM

---

**To:** Ms. Melissa Mosier  
Nebraska Department of Natural Resources  
P.O. Box 94676  
Lincoln, NE 68509-4676

**From:** Gordon Coke

**Date:** 17 November 2015

**Re:** Progress Report – Contract #810 (NPDC Database Project)

**Period:** 1 September to 31 October 2015

**Work Completed this Period:**

1. Maintained and updated NPDC SharePoint online database.
2. Worked with DNR staff on finalizing procedure (e.g. document review, stamping, scanning, etc.) for incoming NPDC documents to comply with repository protocol.
3. Provided NPDC online database usage demonstration at October 2015 NPDC meeting in Torrington, Wyoming.

**Billings for this period are \$2,726.06 -- for a billing-to-date of \$25,000.00. Contract upset limit is \$25,000.00.**

**Deliverables:** None.

**Concerns:** Contract upset limit has been reached.

**Work Projected for Next Period:**

1. Ongoing NPDC SharePoint online database support



Tax ID# 47-0833338  
 8200 Cody Dr Ste A  
 LINCOLN, NE 68512-9550

# Invoice

Date	Invoice #
11/12/2015	15-1827

Bill To
Department of Natural Resources 301 Centennial Mall South PO Box 94676 Lincoln, NE 68509-4676

PROJECT NO.	PROJECT DESCRIPTION	BILLING PERIOD		TERMS
Contract #810	NPDC Database and Support	9/01/2015 thru 10/31/2015		Net 30
Work Description		Qty	Rate	Amount
LABOR HOURS				
G. Coke -- Environmental Planner		32	90.00	2,880.00
LABOR HOUR TOTAL				2,880.00
OTHER DIRECT COSTS				
Lodging: GRC 10/21/2015		1	92.86	92.86
Mileage: GRC 10/21 - 10/22 869 miles		869	0.575	499.68
TOTAL OTHER DIRECT COSTS				592.54
Invoice discounted \$746.48 dollars to accomodate the upset limit on Contract #810 of 25,000. Total billing including this invoice will be at that limit. See accompanying progress report.			-746.48	-746.48
<b>Total</b>				<b>\$2,726.06</b>
<b>Balance Due</b>				<b>\$2,726.06</b>

## Spring 2016 Budget Status Report

### 1. Nebraska Community Foundation Financial Statement

The Nebraska Community Foundation (NCF) completed the financial statement report for the quarter ending December 31, 2015. As of December 31, 2015, the NCF reported the following net balances: Nebraska \$0.00; Reclamation \$2,459.35; and Wyoming \$0.00; with a total balance of \$2,459.35 in the North Platte Decree Foundation Fund.

1.1 The Quarterly Financial Statement, for the quarter ending September 30, 2015, from the NCF is attached as Attachment FSC-1.

1.2 The Quarterly Financial Statement, for the quarter ending December 31, 2015, from the NCF is attached as Attachment FSC-2.

### 2. NPDC Contracts / Funding Agreements

#### 2.1 Consumptive Use Subcommittee – *Weather Stations Project*:

Services under the NCF contract with the University of Nebraska High Plains Regional Climate Center (HPRCC) to maintain the weather stations ended on June 30, 2015. As described below, final invoices for HPRCC services were discussed in the October 22, 2015 NPDC meeting. The final signatures for the approval pages were obtained on January 5, 2016, and the request to NCF to process them for payment was made by Mr. Hoobler on January 7, 2016.

The Wyoming State Engineer's Office has assumed the maintenance of the four weather stations. An invoice was provided by Wyoming for compensation of costs from June 2015 through March 2016. The approval page and invoice are included as Attachment FSC-3. A multi-year funding agreement for Wyoming to continue operation and maintenance of the weather stations will be presented by the Consumptive Use Subcommittee.

#### 2.2 State of Nebraska – *Document and Database Management Services*:

At the April 2008 NPDC meeting, the NPDC members approved a funding agreement addressing Nebraska's in-kind services of managing the repository database. At the November 2009 NPDC meeting, the NPDC members approved the continuation of Nebraska's in-kind services.

At the October 2010 NPDC meeting, the NPDC members voted to allow Nebraska to do the reporting and submit invoices to FSC chair and NPDC chair for database maintenance and storage of files. At the October 2015 NPDC meeting, NPDC members approved the continuation of Nebraska's database maintenance and storage services for which Nebraska reports and submits invoices. An invoice for \$10,488.00 for document and database management services performed in the processing of official files for calendar years 2014 and 2015 was received by the OFSC chair. Payment for this invoice will be split three ways between Nebraska, the Bureau of Reclamation, and Wyoming. Attachment FSC-4 contains the invoice, supporting documents, and the NPDC approval page, which will be presented at the April 2016 NPDC meeting.

**Report of the Finance Subcommittee**

For the April 7, 2016 NPDC Meeting

2.3 Replacement Water Subcommittee – Questionnaire Project:  
Nebraska created a database, entered data, and summarized data from the questionnaire survey of irrigation practices, as agreed by the NPDC in their spring 2014 meeting. An invoice to reimburse the cost of this work was approved for payment at the April 2015 NPDC meeting. The request to NCF to process the invoice for payment was made on February 19, 2016.

**3. Current Invoices and Total Disbursements**

An invoice for \$7,254.59 from Wyoming was received for the operation, maintenance, and new equipment for the weather stations from June 2015 through March 2016. Attachment FSC-3 contains the invoice, supporting documents, and the NPDC approval page, which will be presented at the April 2016 NPDC meeting.

An invoice for \$10,488 from Nebraska was received for expenses incurred by Nebraska for the processing of official files from calendar years 2014 and 2015. Attachment FSC-4 contains the invoice, supporting documents, and the NPDC approval page, which will be presented at the April 2016 NPDC meeting.

**4. Action Items**

- Obtain approval to process the Wyoming invoice for payment.
- Obtain approval to process the Nebraska invoice for payment.

Respectfully submitted by:



Mahonri Williams, U.S. Bureau of Reclamation  
Finance Subcommittee Chair



Date



Jennifer Schellpeper, Nebraska



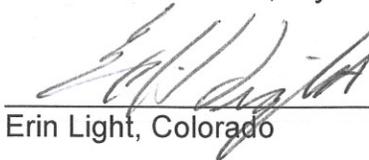
Date



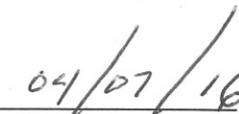
Matthew J. Hoobler, Wyoming



Date



Erin Light, Colorado



Date

Quarterly Financial Statement  
 Nebraska Community Foundation  
 North Platte Decree Committee Fund  
 For the Quarter Ending September 30, 2015

Date of Initial Contribution	NPDC1 Bureau of Reclaim 1/22/15	NPDC1 Nebraska 1/22/15	NPDC1 Wyoming 1/22/15	Total Fund
<b>Beginning Balance</b>				
Petty Cash	-	-	-	-
Cash in Bank	0.02	2,820.22	2,820.22	5,640.46
Certificates of Deposit	-	-	-	-
Investments	-	-	-	-
<b>Total Beginning Balance</b>	<b>0.02</b>	<b>2,820.22</b>	<b>2,820.22</b>	<b>5,640.46</b>
<b>Activity for the quarter</b>				
Contributions	5,279.56	-	-	5,279.56
Net Investment Mkt Val Chngs	-	-	-	-
Allocated Interest	-	-	-	-
Direct Interest Income	-	-	-	-
<b>Total Income for Period</b>	<b>5,279.56</b>	-	-	<b>5,279.56</b>
Grants & Disbursements	-	-	-	-
Support Fee-Non-Perm Accounts	-	-	-	-
Support Fee-Endowed Accounts	-	-	-	-
Affiliation Fee	-	-	-	-
Other Fees	-	-	-	-
<b>Total Expenses for Period</b>	-	-	-	-
<b>Ending Balance</b>				
Petty Cash	-	-	-	-
Cash in Bank	5,279.58	2,820.22	2,820.22	10,920.02
Certificates of Deposit	-	-	-	-
Investments	-	-	-	-
<b>Total Ending Balance</b>	<b>5,279.58</b>	<b>2,820.22</b>	<b>2,820.22</b>	<b>10,920.02</b>
<b>Endowment Payout Summary</b>				
12 - Quarter Endowment Average	-	-	-	-
Annual Payout Percentage	-	-	-	-
FY 2016 Payout Available	-	-	-	-
FY 2015 Payout Carried Forward	-	-	-	-
<b>Total Endowment Payout Available</b>	-	-	-	-
Grants & Disbursements Pd Fiscal YTD	-	-	-	-
<b>Endowment Payout Remaining</b>	-	-	-	-

# AUDIT TRAIL REPORT

For Date Range 7/1/2015 To 9/30/2015

Date	Donor/Payee	Description	Purpose	Amount
NPDECRNPDC1FED				
<b>CASH IN BANK</b>				
	ACCOUNT: 1111	Cash in Bank NPDECR - Bureau of Reclamation		\$5,279.58
<b>TOTAL CASH IN BANK</b>				<b>\$5,279.58</b>
<b>CONTRIBUTIONS</b>				
	ACCOUNT: 4000	DOI Revenue NPDECR - Bureau of Reclamation		\$5,279.56
09/23/2015	NON DONOR	DOI IV 2015-09-001 PI		\$5,279.56
<b>TOTAL CONTRIBUTIONS</b>				<b>\$5,279.56</b>

# AUDIT TRAIL REPORT

For Date Range 7/1/2015 To 9/30/2015

Date	Donor/Payee	Description	Purpose	Amount
NPDECRNPDC1NEB				
CASH IN BANK				
ACCOUNT: 1111 Cash in Bank NPDECR - Nebraska				
ENDING BALANCE				\$2,820.22
TOTAL CASH IN BANK				\$2,820.22

# AUDIT TRAIL REPORT

For Date Range 7/1/2015 To 9/30/2015

Date	Donor/Payee	Description	Purpose	Amount
	NPDECRNPDC1WYO			
	CASH IN BANK			
	ACCOUNT: 1111	Cash in Bank NPDECR - Wyoming		\$2,820.22
	<b>TOTAL CASH IN BANK</b>		<b>ENDING BALANCE</b>	<b>\$2,820.22</b>

Quarterly Financial Statement  
 Nebraska Community Foundation  
 North Platte Decree Committee Fund  
 For the Quarter Ending December 31, 2015

Date of Initial Contribution	NPDC1 Bureau of Reclam 1/22/15	NPDC1 Nebraska 1/22/15	NPDC1 Wyoming 1/22/15	Total Fund
<b>Beginning Balance</b>				
Petty Cash				
Cash in Bank	5,279.58	2,820.22	2,820.22	10,920.02
Certificates of Deposit				
LT Investments				
<b>Total Beginning Balance</b>	<b>5,279.58</b>	<b>2,820.22</b>	<b>2,820.22</b>	<b>10,920.02</b>
<b>Activity for the quarter</b>				
Contributions				
LT Investment/Mkt. Value Chngs				
Allocated Interest				
Direct Interest Income				
<b>Total Income for Period</b>	<b>(2,685.93)</b>	<b>(2,685.92)</b>	<b>(2,685.92)</b>	<b>(8,057.77)</b>
Grants & Disbursements				
Support Fee-Non-Perm Accounts	(134.30)	(134.30)	(134.30)	(402.90)
Support Fee-Endowed Accounts				
Affiliation Fee				
Other Fees				
<b>Total Expenses for Period</b>	<b>(2,820.23)</b>	<b>(2,820.22)</b>	<b>(2,820.22)</b>	<b>(8,460.67)</b>
<b>Ending Balance</b>				
Petty Cash				
Cash in Bank	2,459.35			2,459.35
Certificates of Deposit				
LT Investments				
<b>Total Ending Balance</b>	<b>2,459.35</b>			<b>2,459.35</b>
<b>Endowment Payout Summary</b>				
12 -Quarter Endowment Average				
Annual Payout Percentage				
FY 2016 Payout Available				
FY 2015 Payout Carried Forward				
<b>Total Endowment Payout Available</b>				
Grants & Disbursements Pd Fiscal YTD				
<b>Endowment Payout Remaining</b>				

# AUDIT TRAIL REPORT

For Date Range 10/1/2015 To 12/31/2015

Date	Donor/Payee	Description	Purpose	Amount
<b>NPDECRNPDC1FED</b>				
<b>CASH IN BANK</b>				
	ACCOUNT: 1111	Cash in Bank NPDECR - Bureau of Reclamation		\$2,459.35
<b>TOTAL CASH IN BANK</b>				<b>\$2,459.35</b>
<b>GRANTS &amp; DISBURSEMENTS</b>				
ACCOUNT: 5100 Disbursements NPDECR - Bureau of Reclamation				
10/02/2015	University of Nebraska	Maintenance Weather Stations	Maintenance Weather Stations	(\$2,685.93)
<b>TOTAL MONTHLY ACTIVITY</b>				<b>(\$2,685.93)</b>
<b>TOTAL GRANTS &amp; DISBURSEMENTS</b>				
<b>SUPPORT FEES</b>				
	ACCOUNT: 7205	Support Fee Other PPP		(\$134.30)
10/31/2015			Support Fees-NP Accis-Oct 15	(\$134.30)
<b>TOTAL MONTHLY ACTIVITY</b>				<b>(\$134.30)</b>
<b>TOTAL SUPPORT FEES</b>				
				<b>(\$134.30)</b>

# AUDIT TRAIL REPORT

For Date Range 10/1/2015 To 12/31/2015

Date	Donor/Payee	Description	Purpose	Amount
<b>NPDECRNPDC1NEB</b>				
<b>CASH IN BANK</b>				
	ACCOUNT: 1111	Cash in Bank NPDECR - Nebraska		\$0.00
<b>TOTAL CASH IN BANK</b>				<b>\$0.00</b>
<b>GRANTS &amp; DISBURSEMENTS</b>				
ACCOUNT: 5100 Disbursements NPDECR - Nebraska				
10/02/2015	University of Nebraska	Maintenance Weather Stations	Maintenance Weather Stations	(\$2,685.92)
<b>TOTAL MONTHLY ACTIVITY</b>				<b>(\$2,685.92)</b>
<b>TOTAL GRANTS &amp; DISBURSEMENTS</b>				<b>(\$2,685.92)</b>
<b>SUPPORT FEES</b>				
ACCOUNT: 7205 Support Fee Other PPP				
10/31/2015			Support Fees-NP Accts-Oct 15	(\$134.30)
<b>TOTAL MONTHLY ACTIVITY</b>				<b>(\$134.30)</b>
<b>TOTAL SUPPORT FEES</b>				<b>(\$134.30)</b>

# AUDIT TRAIL REPORT

For Date Range 10/1/2015 To 12/31/2015

Date	Donor/Payee	Description	Purpose	Amount
<b>NPDECRNPDC1WYO</b>				
<b>CASH IN BANK</b>				
	ACCOUNT: 1111	Cash in Bank NPDECR - Wyoming		\$0.00
<b>TOTAL CASH IN BANK</b>				<b>\$0.00</b>
<b>GRANTS &amp; DISBURSEMENTS</b>				
<b>ACCOUNT: 5100 Disbursements NPDECR - Wyoming</b>				
10/02/2015	University of Nebraska	Maintenance Weather Stations	Maintenance Weather Stations	(\$2,685.92)
<b>TOTAL MONTHLY ACTIVITY</b>				<b>(\$2,685.92)</b>
<b>TOTAL GRANTS &amp; DISBURSEMENTS</b>				
<b>SUPPORT FEES</b>				
10/31/2015	ACCOUNT: 7205	Support Fee Other PPP	Support Fees-NP Accts-Oct 15	(\$134.30)
<b>TOTAL MONTHLY ACTIVITY</b>				<b>(\$134.30)</b>
<b>TOTAL SUPPORT FEES</b>				<b>(\$134.30)</b>



**Approval Page**  
**For**  
**Wyoming State Engineer's Office**  
**Invoice #NPDC\_WS-1, April 7, 2016**

Invoice #NPDC\_WS-1 from the Wyoming State Engineer's Office is hereby approved for payment. The total amount of the invoice is **\$7,254.59** and should be divided evenly among the three parties. An additional 5%, which is estimated for Nebraska Community Foundation (NCF) indirect and actual costs will be added to the invoice amount ( $\$7,254.59 \times 1.05 = \mathbf{\$7,617.32}$ ). Therefore, each party's share is as follows: Nebraska **\$2,539.11**; Wyoming **\$2,539.11**; and Reclamation **\$2,539.11**.

The NCF will process the invoice per instructions which will be provided from the Chair of the Consumptive Use Subcommittee.

At a later date the NCF will issue a billing correction to address the difference between the estimated and actual costs for the NCF's services.

  
\_\_\_\_\_  
Mahonri Williams  
Finance Subcommittee Chair

4/7/2016  
Date

  
\_\_\_\_\_  
Carlie Ronca  
NPDC Representative

4/7/16  
Date

  
\_\_\_\_\_  
Patrick Tyrrell  
NPDC Chair

4/7/16  
Date

## Wyoming State Engineer's Office

Invoice: NPDC\_WS-1

4/7/2016

		Carbon P & L	Rocky Mtn Power	Cellular Charges
June	2015	\$ 70.80	\$ 24.90	\$ -
July	2015	\$ 70.80	\$ 24.52	\$ 120.96
August	2015	\$ 70.80	\$ 24.52	\$ 632.08
Sept	2015	\$ 71.01	\$ 24.60	\$ 179.94
Oct	2015	\$ 70.08	\$ 24.60	\$ 179.92
Nov	2015	\$ 71.90	\$ 24.75	\$ 179.92
Dec	2015	\$ 74.26	\$ 25.66	\$ 179.92
Jan	2016	\$ 74.00	\$ 26.26	\$ 169.33
Feb	2016	\$ 74.38	\$ 26.34	\$ 179.92
Mar	2016	\$ 73.42		
Total		\$ 721.45	\$ 226.15	\$ 1,821.99

Dataloggers		
Qty	Unit Price	Total Price
3	\$ 1,495.00	\$ 4,485.00

Monthly Service Charges Total	\$ 2,369.59
Equipment Upgrade Total	\$ 4,885.00

Total Invoice	\$ 7,254.59
---------------	-------------

Extension	Name	2/1/16 Amount	1/1/16 Amount	12/1/15 Amount	11/1/15 Amount	10/1/15 Amount	9/1/15 Amount	8/1/15 Amount	7/1/15 Amount	6/1/15 Amount
7010993	Weather Station, Lingle	45.45	34.86	45.45	45.45	45.45	45.46	443.46	60.48	0
7010994	Weather Station, Encampment	45.45	45.45	45.45	45.45	45.45	45.46	45.46	60.48	0
3188607	Weather Station, Elk Mountain	44.51	44.51	44.51	44.51	44.51	44.51	71.58	0	0
3188735	Weather Station, Douglas	44.51	44.51	44.51	44.51	44.51	44.51	71.58	0	0
	Total	179.92	169.33	179.92	179.92	179.92	179.94	632.08	120.96	0

Susan Oaks  
 Unified Communications Billing  
 Department of Enterprise Technology Services  
 State of Wyoming  
 307-777-7165  
 susan.oaks@wyo.gov



Campbell Scientific Inc  
 815 West 1800 North • Logan, Utah 84321-1784  
 Phone 435.227.9092 • Fax 435.227.9091  
 Fed. I.D. #87-0305157 • DUNS#06-798-0730

P.O. Number	03716022216000014
Invoice Number	211394
Shipment Number	306089-1
Invoice / Ship Date	01 Mar 2016
Due Date	31 Mar 2016
Customer Number	75228
Page	1

## Invoice

B I L L T O	Brenna Mefford Wyoming State Engineers Office 122 W 25th St 4th FL East Cheyenne, WY 82002
----------------------------	---

S H I P T O	Brenna Mefford Wyoming State Engineers Office Herschler Bldg 4 Fl E 122 W 25th St Cheyenne, WY 82002
----------------------------	--

<b>Buyer Contact</b>		Brenna Mefford			<b>Payment Terms</b>		N30	
<b>Phone</b>		307-777-6151			<b>Ship Via</b>		FEDEX GROUND	
<b>Email</b>		brenna.mefford@wyo.gov			<b>Freight Terms</b>		PP&A	
<b>User Name</b>					<b>Incoterms</b>		FOB Cheyenne WY	
Li	Model	Part	Description	CO	Qty	UM	Unit Price	Ext. Price
1	CR1000-ST-SW-NC	16130-23	Measurement & Control Datalogger -ST -25 to +50C -SW Standard 3yr Warranty -NC No Calibration Cert	US	4	EA	1,495.00	5,980.00
							Subtotal	5,980.00
							Sales Tax	0.00
							Freight	35.91
<b>Total</b>								<b>6,015.91</b>



Carbon Power & Light  
 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

Attachment K - FSC report  
 CP&L is a Member-Owned electric company. We offer several convenient ways to pay your electric bill:

- Walk-in and Night Depository at 100 E Willow Ave.
- Return by mail with courtesy envelope
- Ebill/ACH Bank Draft
- MasterCard / Visa

Payments must be received in our office by the due date to avoid late fees or other charges. Failure to receive bill does not exempt member from timely payment or late fees. Unpaid bills are subject to collection or disconnection.

To report outages, check your fuses first. Find out if your neighbor's power is also off. Call the above listed numbers for 24-hour service.

Join us for our 74th ANNUAL MEETING, June 27th, 2015 at the Platte Valley Community Center in Saratoga! Registration is at 10:30am. Lunch, Bingo, Door Prizes, & Capital Credit Checks.

Office Hours 8:00 AM to 4:30 PM Monday - Friday  
 (307) 326-5206 or 800-359-0249

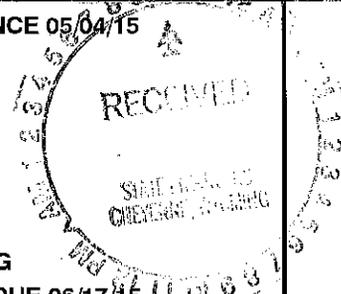
2627 1 AT 0.413 4 2627  
 WYO STATE ENGINEER'S OFFICE C-9 P-11  
 ATTN: MATT HOUBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0001



Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 06/02/2015 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 1 KWH @ 0.11316	0.11	PREVIOUS BALANCE 05/04/15	35.61
FACILITY CHARGE	33.00	PAYMENT	35.61 CR
SALES TAX	1.99	CURRENT BILLING	35.10
		TOTAL AMOUNT DUE 06/17/15	35.10
		PENALTY APPLIED AFTER 06/17/15	0.53
<b>TOTAL CURRENT BILLING</b>	<b>35.10</b>	<b>TOTAL AMOUNT DUE AFTER 06/17/15</b>	<b>35.63</b>

*Ok to pay  
 M. Hoobler  
 6/8/15*



Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	738	737	1	1	31	35.10
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	06/01/2015	05/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago	0	Amount Billed One Year Ago	0.00			

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

Amount Due 06/17/2015	Amount Due After 06/17/2015	Account Number	Amount Paid
35.10	35.63	2132201	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150

Please Note Corrections To Address Or  
 Phone Number On This Portion

540210002132201000003510000003563060220158





Carbon Power & Light  
 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

Office Hours 8:00 AM to 4:30 PM Monday - Friday  
 (307) 326-5206 or 800-359-0249

WYO STATE ENGINEER'S OFFICE  
 ATTN: MATT HOUBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0000

Attachment K - FSC report  
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- Ebill/ACH Bank Draft
- MasterCard / Visa

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Join us for our 74th ANNUAL MEETING, June 27th, 2015 at the Platte Valley Community Center in Saratoga! Registration is at 10:30am. Lunch, Bingo, Door Prizes, & Capital Credit Checks.

Account Number: 4046701      Service Address: ELK MTN WEATHER STATION      Bill Date: 06/02/2015      Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 6 KWH @ 0.11316	0.68	PREVIOUS BALANCE 05/04/15	35.74
FACILITY CHARGE	33.00	PAYMENT	35.74 CR
SALES TAX	2.02		
		CURRENT BILLING	35.70
		TOTAL AMOUNT DUE 06/17/15	35.70
		PENALTY APPLIED AFTER 06/17/15	0.54
		TOTAL AMOUNT DUE AFTER 06/17/15	36.24
<b>TOTAL CURRENT BILLING</b>	<b>35.70</b>		

*Ok to pay  
 M. Houbl  
 6/8/15*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1882	1876	1	6	31	35.70
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	06/01/2015	05/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago	0	Amount Billed One Year Ago	0.00			

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 3843964  
 WYO STATE ENGINEER'S OFFICE

Amount Due 06/17/2015	Amount Due After 06/17/2015	Account Number	Amount Paid
35.70	36.24	4046701	

Phone At This Location: 307-777-6150

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Please Note Corrections To Address Or  
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540210004046701000003570000003624060220154



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 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

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 (307) 326-5206 or 800-359-0249

2627 1 AT 0.413 4 2627  
 WYO STATE ENGINEER'S OFFICE C-9 P-11  
 ATTN: MATT HOUBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0001



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Thanks for joining us at our 74th Annual Meeting. Remember you can pay your electric billing on line at [www.carbonpower.com](http://www.carbonpower.com).

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 JUL 7 2015  
 STATE ENGINEERS  
 CHEYENNE, WYOMING

Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 07/02/2015 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
FACILITY CHARGE	33.00	PREVIOUS BALANCE 06/02/15	35.10
SALES TAX	1.98	PAYMENT	35.10 CR
		CURRENT BILLING	34.98
		TOTAL AMOUNT DUE 07/20/15	34.98
		PENALTY APPLIED AFTER 07/20/15	0.52
TOTAL CURRENT BILLING	34.98	TOTAL AMOUNT DUE AFTER 07/20/15	35.50

*OK to pay M. Houbl 7/7/15*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	738	738	1	0	30	34.98
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	07/01/2015	06/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago	0	Amount Billed One Year Ago	0.00			

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

Amount Due 07/20/2015	Amount Due After 07/20/2015	Account Number	Amount Paid
34.98	35.50	2132201	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150

Please Note Corrections To Address Or  
 Phone Number On This Portion

540210002132201000003498000003550070220151





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Account Number: 4046701      Service Address: ELK MTN WEATHER STATION      Bill Date: 07/02/2015      Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 1 KWH @ 0.11316	0.11	PREVIOUS BALANCE 06/02/15	35.70
FACILITY CHARGE	33.00	PAYMENT	35.70 CR
SALES TAX	1.99		
		CURRENT BILLING	35.10
		TOTAL AMOUNT DUE 07/20/15	35.10
		PENALTY APPLIED AFTER 07/20/15	0.53
TOTAL CURRENT BILLING	35.10	TOTAL AMOUNT DUE AFTER 07/20/15	35.63

*Ok to pay  
 M. Hoobler  
 7/7/15*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1883	1882	1	1	30	35.10
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	07/01/2015	06/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago	0	Amount Billed One Year Ago	0.00			

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 3843964  
 WYO STATE ENGINEER'S OFFICE

Amount Due 07/20/2015	Amount Due After 07/20/2015	Account Number	Amount Paid
35.10	35.63	4046701	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579

Phone At This Location: 307-777-6150



Please Note Corrections To Address Or  
 Phone Number On This Portion

540210004046701000003510000003563070220152





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2642 1 AT 0.413 4 2642  
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Time of Day rates begin again September 1, please be sure to check your time clocks for proper settings. We will be returning to our winter hours beginning September 28, Monday through Friday, 8:00 am to 4:30 pm

Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 09/02/2015 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
FACILITY CHARGE	33.00	PREVIOUS BALANCE 08/04/15	35.10
PENALTY	0.53	PAYMENT	0.00
SALES TAX	1.98		
		CURRENT BILLING	35.51
		TOTAL AMOUNT DUE 09/17/15	70.61
		PENALTY APPLIED AFTER 09/17/15	1.06
<b>TOTAL CURRENT BILLING</b>	<b>35.51</b>	<b>TOTAL AMOUNT DUE AFTER 09/17/15</b>	<b>71.67</b>

*OK to pay  
 M.H.S.  
 9/9/15*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	739	739	1	0	31	35.51
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	09/01/2015	08/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

Amount Due 09/17/2015	Amount Due After 09/17/2015	Account Number	Amount Paid
70.61	71.67	2132201	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150

Please Note Corrections To Address Or  
 Phone Number, On This Portion

540210002132201000007061000007167090220154





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 100 E Willow Ave.  
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 Saratoga WY 82331-0579

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Account Number: 4046701 Service Address: ELK MTN WEATHER STATION Bill Date: 09/02/2015 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
FACILITY CHARGE	33.00	PREVIOUS BALANCE 08/04/15	34.98
PENALTY	0.52	PAYMENT	0.00
SALES TAX	1.98		
		CURRENT BILLING	35.50
		TOTAL AMOUNT DUE 09/17/15	70.48
		PENALTY APPLIED AFTER 09/17/15	1.06
TOTAL CURRENT BILLING	35.50	TOTAL AMOUNT DUE AFTER 09/17/15	71.54

*OK to pay  
 M. Houbler  
 9/9/15*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1883	1883	1	0	31	35.50
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	09/01/2015	08/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago	0	Amount Billed One Year Ago	0.00			

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 3843964  
 WYO STATE ENGINEER'S OFFICE

Amount Due 09/17/2015	Amount Due After 09/17/2015	Account Number	Amount Paid
70.48	71.54	4046701	

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 SARATOGA WY 82331-0579

Phone At This Location: 307-777-6150



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540210004046701000007048000007154090220151





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2650 1 AT 0.413 4 2650  
 WYO STATE ENGINEER'S OFFICE C-9 P-9  
 ATTN: MATT HOUBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0001



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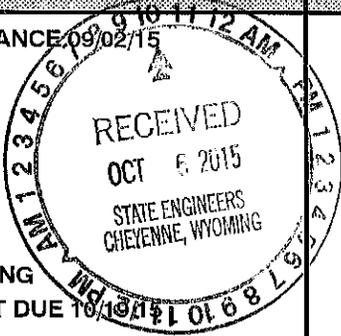
To report outages, check your fuses first. Find out if your neighbor's power is also off. Call the above listed numbers for 24-hour service.

October is National Cooperative Month. Have a safe and Happy Halloween!

Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 10/02/2015 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
FACILITY CHARGE	33.00	PREVIOUS BALANCE 09/02/15	70.61
SALES TAX	1.98	PAYMENT	70.61 CR
		CURRENT BILLING	34.98
		TOTAL AMOUNT DUE 10/19/15	34.98
		PENALTY APPLIED AFTER 10/19/15	0.52
<b>TOTAL CURRENT BILLING</b>	<b>34.98</b>	<b>TOTAL AMOUNT DUE AFTER 10/19/15</b>	<b>35.50</b>

*Ok to pay 10/12/15 M. Houbler*



Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	739	739	1	0	30	34.98
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	10/01/2015	09/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

Amount Due 10/19/2015	Amount Due After 10/19/2015	Account Number	Amount Paid
34.98	35.50	2132201	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



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540210002132201000003498000003550100220151





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Account Number: 4046701 Service Address: ELK MTN WEATHER STATION Bill Date: 10/02/2015 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 1 KWH @ 0.11316	0.11	PREVIOUS BALANCE 09/02/15	70.48
FACILITY CHARGE	33.00	PAYMENT	70.48 CR
SALES TAX	1.99		
		CURRENT BILLING	35.10
		TOTAL AMOUNT DUE 10/19/15	35.10
		PENALTY APPLIED AFTER 10/19/15	0.53
TOTAL CURRENT BILLING	35.10	TOTAL AMOUNT DUE AFTER 10/19/15	35.63

*OK to pay  
 10/12/15  
 M. Hoobler*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1884	1883	1	1	30	35.10
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	10/01/2015	09/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago	0	Amount Billed One Year Ago	0.00			

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 3843964  
 WYO STATE ENGINEER'S OFFICE

Amount Due 10/19/2015	Amount Due After 10/19/2015	Account Number	Amount Paid
35.10	35.63	4046701	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150



Please Note Corrections To Address Or  
 Phone Number On This Portion

540210004046701000003510000003563100220152



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2628 1 AT 0.413 4 2628  
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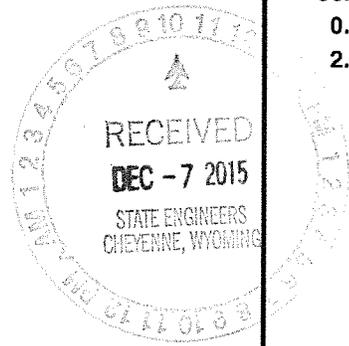
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WISHING YOU ALL A HAPPY HOLIDAY SEASON!! OUR OFFICES WILL BE CLOSED DECEMBER 25, 2015 AND JANUARY 1, 2016.

Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 12/02/2015 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 8 KWH @ 0.11316	0.91	PREVIOUS BALANCE 11/03/15	70.72
FACILITY CHARGE	33.00	PAYMENT	35.50 CR
PENALTY	0.53		
SALES TAX	2.03		
<b>TOTAL CURRENT BILLING</b>		CURRENT BILLING	36.47
		TOTAL AMOUNT DUE 12/17/15	71.69
		PENALTY APPLIED AFTER 12/17/15	1.08
		<b>TOTAL AMOUNT DUE AFTER 12/17/15</b>	<b>72.77</b>

*OK to pay  
M. Hoobler  
12/10/15*



Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	749	741	1	8	30	36.47
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	12/01/2015	11/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

Amount Due 12/17/2015	Amount Due After 12/17/2015	Account Number	Amount Paid
71.69	72.77	2132201	

Phone At This Location: 307-777-6150

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



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540210002132201000007169000007277120220154





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Account Number: 4046701      Service Address: ELK MTN WEATHER STATION      Bill Date: 12/02/2015      Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 19 KWH @ 0.11316	2.15	PREVIOUS BALANCE 11/03/15	71.21
FACILITY CHARGE	33.00	PAYMENT	35.63 CR
PENALTY	0.53		
SALES TAX	2.11		
<i>Ok to pay M. Houblert 12/10/15</i>		CURRENT BILLING	37.79
TOTAL CURRENT BILLING		TOTAL AMOUNT DUE 12/17/15	73.37
		PENALTY APPLIED AFTER 12/17/15	1.10
		TOTAL AMOUNT DUE AFTER 12/17/15	74.47

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1908	1889	1	19	30	37.79
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	12/01/2015	11/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

**Meter Number 3843964**  
**WYO STATE ENGINEER'S OFFICE**

Amount Due 12/17/2015	Amount Due After 12/17/2015	Account Number	Amount Paid
73.37	74.47	4046701	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150



Please Note Corrections To Address Or  
 Phone Number On This Portion

540210004046701000007337000007447120220156



Carbon Power & Light  
 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

Office Hours 8:00 AM to 4:30 PM Monday - Friday  
 (307) 326-5206 or 800-359-0249

WYO STATE ENGINEER'S OFFICE  
 ATTN: MATT HOUBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0000

CP&L is a Member-Owned electric company. We offer several convenient ways to pay your electric bill:

- Walk-in and Night Depository at 100 E Willow Ave.
- Return by mail with courtesy envelope
- Ebill/ACH Bank Draft
- MasterCard / Visa

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To report outages, check your fuses first. Find out if your neighbor's power is also off. Call the above listed numbers for 24-hour service.

**HAPPY NEW YEAR!!**

Time of Day Member/Owners New Off-Peak hours are from 10:00 PM to Noon. Please make sure that your time clocks have been reprogrammed for these new hours.

Account Number: 4046701      Service Address: ELK MTN WEATHER STATION      Bill Date: 01/05/2016      Page 1 of 1

CURRENT MONTH ENERGY CHARGE		AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE	26 KWH @ 0.11316	2.94	PREVIOUS BALANCE 12/02/15	73.37
FACILITY CHARGE		33.00		
PENALTY		1.10	PAYMENT	74.83 CR
SALES TAX		2.16		
TOTAL CURRENT BILLING		39.20	CURRENT BILLING	39.20
			TOTAL AMOUNT DUE 01/19/16	37.74
			PENALTY APPLIED AFTER 01/19/16	0.57
			TOTAL AMOUNT DUE AFTER 01/19/16	38.31

*ok to pay  
 1/11/16  
 M. Hoobler*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1934	1908	1	26	31	39.20
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	01/01/2016	12/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 3843964  
 WYO STATE ENGINEER'S OFFICE

Amount Due 01/19/2016	Amount Due After 01/19/2016	Account Number	Amount Paid
37.74	38.31	4046701	

Credit card on file is about to expire, please make sure to update your information.

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150



Please Note Corrections To Address Or  
 Phone Number On This Portion

540210004046701000003774000003831010520166



Carbon Power & Light  
 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

Office Hours 8:00 AM to 4:30 PM Monday - Friday  
 (307) 326-5206 or 800-359-0249

2609 1 AT 0.413 4 2609  
 WYO STATE ENGINEER'S OFFICE C-9 P-9  
 ATTN: MATT HOOBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0001



CP&L is a Member-Owned electric company. We offer several convenient ways to pay your electric bill:

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**HAPPY NEW YEAR!!**

Time of Day Member/Owners New Off-Peak hours are from 10:00 PM to Noon. Please make sure that your time clocks have been reprogrammed for these new hours.

Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 01/05/2016 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 12 KWH @ 0.11316	1.36	PREVIOUS BALANCE 12/02/15	71.69
FACILITY CHARGE	33.00	PAYMENT	72.93 CR
PENALTY	1.08		
SALES TAX	2.06		
		CURRENT BILLING	37.50
		TOTAL AMOUNT DUE 01/19/16	36.26
		PENALTY APPLIED AFTER 01/19/16	0.54
		TOTAL AMOUNT DUE AFTER 01/19/16	36.80

*Ok to pay 1/11/16 M. Hoobler*

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	761	749	1	12	31	37.50
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	01/01/2016	12/01/2015	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

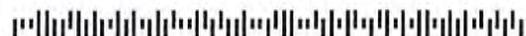
Amount Due 01/19/2016	Amount Due After 01/19/2016	Account Number	Amount Paid
36.26	36.80	2132201	

Credit card on file is about to expire, please make sure to update your information.

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150



Please Note Corrections To Address Or  
 Phone Number On This Portion

540210002132201000003626000003680010520169



Carbon Power & Light  
 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

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Office Hours 8:00 AM to 4:30 PM Monday - Friday  
 (307) 326-5206 or 800-359-0249

2632 1 AT 0.413 4 2632  
 WYO STATE ENGINEER'S OFFICE C-9 P-9  
 ATTN: MATT HOUBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0001

**PLEASE BE ADVISED THAT NEW ELECTRICAL RATES BECAME EFFECTIVE JANUARY 1, 2016**



Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 02/02/2016 Page 1 of 1

CURRENT MONTH ENERGY CHARGE		AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 12 KWH @ 0.11288		1.35	PREVIOUS BALANCE 01/05/16	36.26
FACILITY CHARGE		33.00	PAYMENT	36.80 CR
PENALTY		0.54		
SALES TAX		2.06		
TOTAL CURRENT BILLING		36.95	CURRENT BILLING	36.95
			TOTAL AMOUNT DUE 02/17/16	36.41
			PENALTY APPLIED AFTER 02/17/16	0.55
			TOTAL AMOUNT DUE AFTER 02/17/16	36.96

*Ok to pay  
 2/16/16  
 M. Hoobler*



Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	773	761	1	12	31	36.95
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	02/01/2016	01/01/2016	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

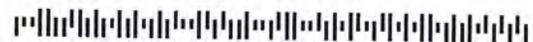
Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

Amount Due 02/17/2016	Amount Due After 02/17/2016	Account Number	Amount Paid
36.41	36.96	2132201	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150

Please Note Corrections To Address Or  
 Phone Number On This Portion

540210002132201000003641000003696020220161



**Carbon Power & Light**  
 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

**Office Hours 8:00 AM to 4:30 PM Monday - Friday**  
**(307) 326-5206 or 800-359-0249**

WYO STATE ENGINEER'S OFFICE  
 ATTN: MATT HOOBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0000

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- Ebill/ACH Bank Draft
- MasterCard / Visa

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**PLEASE BE ADVISED THAT NEW ELECTRICAL RATES BECAME EFFECTIVE JANUARY 1, 2016**

Account Number: 4046701      Service Address: ELK MTN WEATHER STATION      Bill Date: 02/02/2016      Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 25 KWH @ 0.11288	2.82	PREVIOUS BALANCE 01/05/16	37.74
FACILITY CHARGE	33.00	PAYMENT	38.31 CR
PENALTY	0.57		
SALES TAX	2.15		
<b>TOTAL CURRENT BILLING</b>			
	<b>38.54</b>	CURRENT BILLING	38.54
		TOTAL AMOUNT DUE 02/17/16	37.97
		PENALTY APPLIED AFTER 02/17/16	0.57
		<b>TOTAL AMOUNT DUE AFTER 02/17/16</b>	<b>38.54</b>

OK to pay  
 2/16/16  
 M. Hoobler

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1959	1934	1	25	31	38.54
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	02/01/2016	01/01/2016	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 3843964  
 WYO STATE ENGINEER'S OFFICE

Amount Due 02/17/2016	Amount Due After 02/17/2016	Account Number	Amount Paid
37.97	38.54	4046701	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150

Please Note Corrections To Address Or  
 Phone Number On This Portion

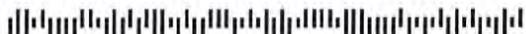
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 PO Box 579  
 Saratoga WY 82331-0579

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**(307) 326-5206 or 800-359-0249**

2605 1 AT 0.413 4 2605  
 WYO STATE ENGINEER'S OFFICE C-9 P-9  
 ATTN: MATT HOOBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0001



Attachment K - FSC report  
 CP&L is a Member-Owned electric company. We offer several convenient ways to pay your electric bill:

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**REMEMBER TO "SPRING FORWARD" ON MARCH 13, 2016**

Account Number: 2132201 Service Address: ENC WEATHER STATION Bill Date: 03/02/2016 Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 8 KWH @ 0.11288	0.90	PREVIOUS BALANCE 02/02/16	36.41
FACILITY CHARGE	33.00	PAYMENT	36.96 CR
PENALTY	0.55		
SALES TAX	2.03		
		CURRENT BILLING	36.48
		TOTAL AMOUNT DUE 03/17/16	35.93
		PENALTY APPLIED AFTER 03/17/16	0.54
<b>TOTAL CURRENT BILLING</b>	<b>36.48</b>	<b>TOTAL AMOUNT DUE AFTER 03/17/16</b>	<b>36.47</b>

*OK to pay  
 M Hoobler  
 3/9/16*



Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
033 151583 003	781	773	1	8	29	36.48
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	6154268	03/01/2016	02/01/2016	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

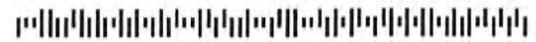
Meter Number 6154268  
 WYO STATE ENGINEER'S OFFICE

Amount Due 03/17/2016	Amount Due After 03/17/2016	Account Number	Amount Paid
35.93	36.47	2132201	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150



Please Note Corrections To Address Or  
 Phone Number On This Portion

540210002132201000003593000003647030220169



Carbon Power & Light  
 100 E Willow Ave.  
 PO Box 579  
 Saratoga WY 82331-0579

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WYO STATE ENGINEER'S OFFICE  
 ATTN: MATT HOUBLER  
 122 W 25TH STREET  
 CHEYENNE WY 82002-0000

Account Number: 4046701      Service Address: ELK MTN WEATHER STATION      Bill Date: 03/02/2016      Page 1 of 1

CURRENT MONTH ENERGY CHARGE	AMOUNT	ACCOUNT SUMMARY	AMOUNT
ENERGY CHARGE 21 KWH @ 0.11288	2.37	PREVIOUS BALANCE 02/02/16	37.97
FACILITY CHARGE	33.00	PAYMENT	38.54 CR
PENALTY	0.57		
SALES TAX	2.12		
<b>TOTAL CURRENT BILLING</b>			
	<b>38.06</b>	CURRENT BILLING	38.06
		TOTAL AMOUNT DUE 03/17/16	37.49
		PENALTY APPLIED AFTER 03/17/16	0.56
		<b>TOTAL AMOUNT DUE AFTER 03/17/16</b>	<b>38.05</b>

OK to pay  
 M. Houler  
 3/9/16

Map Location	Pres Read	Prev Read	Mult	KWH Used	Days	Amount
022 251981 003	1980	1959	1	21	29	38.06
Cycle	Meter Number	Pres Date	Prev Date	Bill Type	Rate Schedule	
1	3843964	03/01/2016	02/01/2016	REGULAR BILL	seasonal general service	
KWH Used One Year Ago		0	Amount Billed One Year Ago		0.00	

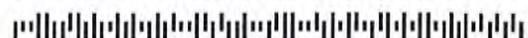
Please detach and return this portion with your payment

*Carbon Power & Light, Inc.*

Meter Number 3843964  
 WYO STATE ENGINEER'S OFFICE

Amount Due 03/17/2016	Amount Due After 03/17/2016	Account Number	Amount Paid
37.49	38.05	4046701	

CARBON POWER & LIGHT, INC.  
 PO BOX 579  
 SARATOGA WY 82331-0579



Phone At This Location: 307-777-6150

Please Note Corrections To Address Or  
 Phone Number On This Portion

540210004046701000003749000003805030220165

28198 01 MB 0.439 64-0  
 WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
 24 hours a day,  
 7 days a week  
 rockymountainpower.net

BILLING DATE: **Jun 10, 2015**  
 ACCOUNT NUMBER: **04262533-001 6**  
**DATE DUE: Jun 26, 2015**  
**AMOUNT DUE: \$38.69**



**Your Balance With Us**

Previous Account Balance	13.79
Payments/Credits	0.00
New Charges	+24.90
<b>Current Account Balance</b>	<b>\$ 38.69</b>

**Payments Received**

No payments have been received since your last billing statement.

401  
140  
0203  
01

**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
 Weather Station Schedule 25

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
51479993	May 8, 2015 Jun 10, 2015	33	1235	1240	1.0	5 kwh

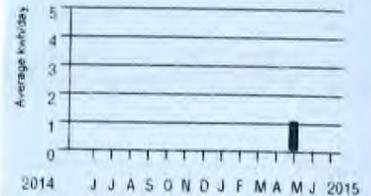
Next scheduled read date: 07-09. Date may vary due to scheduling or weather.

**NEW CHARGES - 06/15**

	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			24.25
Energy Charge - Secondary	5 kwh	0.0468300	0.23
Net Power Cost Energy - Sec for 27 day(s)	4 kwh	0.0288300	0.12
for 6 day(s)	1 kwh	0.0306600	0.03
Customer Efficiency Services		0.0110000	0.27
<b>Total New Charges</b>			<b>24.90</b>

Check out the renewable resources supported by Blue Sky customers last year and learn about what's projected for 2015 by visiting [rockymountainpower.net/PCL](http://rockymountainpower.net/PCL)

**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUN 2015	JUN 2014
Avg Daily Temp.	54	56
Total kwh	5	0
Avg. kwh per Day	0	0
Cost per Day	\$0.75	\$0.00

Effective May 15, the Wyoming Public Service Commission has approved a decrease in rates. Your bill may reflect prices at both old and new rates. For energy- and money-saving tips, visit [wattsmart.com](http://wattsmart.com).

**Get our free app**  
 Pay your bill or report a power outage with Rocky Mountain Power's free mobile app. Download it on the App Store or Google Play.

**Late Payment Charge for Wyoming**  
 A late payment charge of 1.5% may be charged on any balance not paid in full each month.

**Change of Mailing Address or Phone?**  
 Check here & provide information on back.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
 RETURN THIS PORTION WITH YOUR PAYMENT.

**ROCKY MOUNTAIN POWER**  
 PO BOX 400  
 PORTLAND OR 97207

↑ INSERT THIS EDGE FIRST ↑



Account Number: **04262533-001 6**  
 Date Due: **Jun 26, 2015**

**AMOUNT DUE: \$38.69**

Please enter the amount enclosed

ROCKY MTN POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004

H 04262533 001 626 000003869 000001379 000002490

26532 01 MB 0.439 62-0

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
 24 hours a day,  
 7 days a week  
[rockymountainpower.net](http://rockymountainpower.net)

BILLING DATE: **Jul 10, 2015**  
 ACCOUNT NUMBER: **04262533-001 6**  
 DATE DUE: **Jul 29, 2015**  
 AMOUNT DUE: **\$24.52**



**Your Balance With Us**

Previous Account Balance	38.69
Payments/Credits	-38.69
New Charges	+24.52
<b>Current Account Balance</b>	<b>\$ 24.52</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Jul 6, 2015	Payment Received - Thank you	38.69
<b>Total Payments</b>		<b>\$ 38.69</b>

1401  
140  
0203  
01

**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
 Weather Station Schedule 25

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
51479993	Jun 10, 2015 Jul 9, 2015	29	1240 1240	1.0	0 kwh

Next scheduled read date: 08-10. Date may vary due to scheduling or weather.

**NEW CHARGES - 07/15**

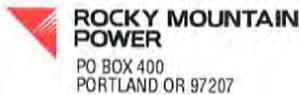
	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			24.25
Customer Efficiency Services		0.0110000	0.27
<b>Total New Charges</b>			<b>24.52</b>

If you find yourself in a position in which you are not able to pay your electric bills, we encourage you to contact us at 1-888-221-7070. We have a variety of options to help.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. If you would like to opt out of this program and continue processing your payment as a check transaction, please call anytime toll free at 1-800-895-0561. If you have opted out previously, please disregard this message.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
 RETURN THIS PORTION WITH YOUR PAYMENT.



↑ INSERT THIS EDGE FIRST ↑

Change of Mailing Address or Phone?  
 Check here & provide information on back.

Account Number: **04262533-001 6**  
 Date Due: **Jul 29, 2015**  
 AMOUNT DUE: **\$24.52**

Please enter the amount enclosed.

ROCKY MTN POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004

H 04262533 001 620 000002452

**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUL 2015	JUL 2014
Avg. Daily Temp	67	64
Total kwh	0	0
Avg. kwh per Day	0	0
Cost per Day	\$0.85	\$0.00

Manage your energy use with our Business Solutions Toolkit. It provides industry-specific tips and tools to help you make sound energy decisions and reduce demand. Find the Toolkit at [rockymountainpower.net/toolkit](http://rockymountainpower.net/toolkit).

Cash incentives are available for installing evaporative cooling and other HVAC systems. Find out how to cut energy waste and save money. Call 1-800-222-4335 and visit [wattsmart.com](http://wattsmart.com) to learn more.

**Late Payment Charge for Wyoming**  
 A late payment charge of 1.5% may be charged on any balance not paid in full each month.

27426 01 MB 0.439 56-0

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
 24 hours a day,  
 7 days a week  
 rockymountainpower.net

BILLING DATE: **Aug 11, 2015**  
 ACCOUNT NUMBER: **04262533-001 6**  
**DATE DUE: Aug 27, 2015**  
**AMOUNT DUE: \$24.52**



**Your Balance With Us**

Previous Account Balance	24.52
Payments/Credits	-24.52
New Charges	+24.52
<b>Current Account Balance</b>	<b>\$ 24.52</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Aug 7, 2015	Payment Received - Thank you	24.52
<b>Total Payments</b>		<b>\$ 24.52</b>

**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
 Weather Station Schedule 25

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
51479993	Jul 9, 2015	Aug 10, 2015	32	1240	1240	1.0	0 kwh

Next scheduled read date: 09-09. Date may vary due to scheduling or weather.

**NEW CHARGES - 08/15**

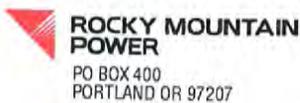
	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery	1401	0.203	24.25
Customer Efficiency Services	140	01	0.27
<b>Total New Charges</b>			<b>24.52</b>

If you find yourself in a position in which you are not able to pay your electric bills, we encourage you to contact us at 1-888-221-7070. We have a variety of options to help.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. If you would like to opt out of this program and continue processing your payment as a check transaction, please call anytime toll free at 1-800-895-0561. If you have opted out previously, please disregard this message.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
 RETURN THIS PORTION WITH YOUR PAYMENT.

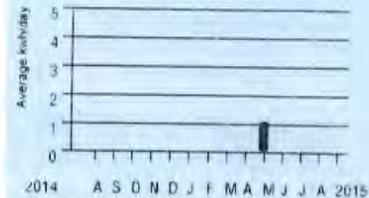


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ROCKY MTN POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	AUG 2015	AUG 2014
Avg Daily Temp	68	69
Total kwh	0	0
Avg kwh per Day	0	0
Cost per Day	\$0.77	\$0.00

To report an outage, downed line, or other power emergency, please call 1-877-508-5088.

Cash incentives are available for installing evaporative cooling and other HVAC systems. Find out how to cut energy waste and save money. Call 1-800-222-4335 and visit wattsmart.com to learn more.



**Late Payment Charge for Wyoming**

A late payment charge of 1.5% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?  
 Check here & provide information on back.

Account Number: **04262533-001 6**  
 Date Due: **Aug 27, 2015**

**AMOUNT DUE: \$24.52**

Please enter the amount enclosed

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004

H 04262533 001 620 000002452

27889 01 MB 0.439 66-0

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
 24 hours a day,  
 7 days a week  
 rockymountainpower.net

BILLING DATE: **Sep 10, 2015**  
 ACCOUNT NUMBER: **04262533-001 6**  
 DATE DUE: **Sep 28, 2015**  
 AMOUNT DUE: **\$24.60**



**Your Balance With Us**

Previous Account Balance	24.52
Payments/Credits <i>Gar #452</i>	-24.52
New Charges	+24.60
<b>Current Account Balance</b>	<b>\$ 24.60</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Sep 8, 2015	Payment Received - Thank you <i>Gar #745</i>	24.52
<b>Total Payments</b>		<b>\$ 24.52</b>

**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
 Weather Station Schedule 25

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
51479993	Aug 10, 2015 Sep 9, 2015	30	1240	1241	1.0	1 kwh

Next scheduled read date: 10-08. Date may vary due to scheduling or weather.

**NEW CHARGES - 09/15**

	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			24.25
Energy Charge - Secondary	1 kwh	0.0468300	0.05
Net Power Cost Energy - Sec	1 kwh	0.0288300	0.03
Customer Efficiency Services		0.0110000	0.27
<b>Total New Charges</b>			<b>24.60</b>

Rocky Mountain Power wants to make it easy for customers and municipalities to report streetlight outages and manage streetlight accounts. Customers can report streetlight outages at rockymountainpower.net/streetlights or by calling toll free at 1-888-221-7070.

Manage your energy use with our Business Solutions Toolkit. It provides industry-specific tips and tools to help you

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
 RETURN THIS PORTION WITH YOUR PAYMENT.

**ROCKY MOUNTAIN POWER**  
 PO BOX 400  
 PORTLAND OR 97207

↑ INSERT THIS EDGE FIRST ↑

ROCKY MTN POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	SEP 2015	SEP 2014
Avg. Daily Temp	68	65
Total kwh	1	0
Avg. kwh per Day	0	0
Cost per Day	\$0.82	\$0.00

To report an outage, downed line, or other power emergency, please call 1-877-508-5088.

Operating a restaurant or commercial kitchen? Cash incentives are available for upgrading cooking equipment, refrigerators, freezers & more. Find out how to cut energy waste and save money at wattsmart.com or call 1-800-222-4335.



**Late Payment Charge for Wyoming**  
 A late payment charge of 1.5% may be charged on any balance not paid in full each month.

**Change of Mailing Address or Phone?**  
 Check here & provide information on back.

Account Number: **04262533-001 6**  
 Date Due: **Sep 28, 2015**

**AMOUNT DUE: \$24.60**

Please enter the amount enclosed.

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004

H 04262533 001 623 000002460

28564 01 MB 0.439 68-0

WYOMING STATE ENGINEERS OFFICE  
122 W 25TH ST  
CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
24 hours a day,  
7 days a week  
[rockymountainpower.net](http://rockymountainpower.net)



BILLING DATE: **Oct 9, 2015**  
ACCOUNT NUMBER: **04262533-001 6**  
DATE DUE: **Oct 27, 2015**  
AMOUNT DUE: **\$24.60**



**Your Balance With Us**

Previous Account Balance	24.60
Payments/Credits	-24.60
New Charges	+24.60
<b>Current Account Balance</b>	<b>\$ 24.60</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Sep 25, 2015	Payment Received - Thank you	24.60
<b>Total Payments</b>		<b>\$ 24.60</b>

1401 0203 01



**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
Weather Station, Schedule 25

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
51479993	Sep 9, 2015 Oct 8, 2015	29	1241 1242	1.0	1 kwh

Next scheduled read date: 11-06. Date may vary due to scheduling or weather.

**NEW CHARGES - 10/15**

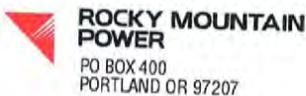
	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			24.25
Energy Charge - Secondary	1 kwh	0.0468300	0.05
Net Power Cost Energy - Sec	1 kwh	0.0288300	0.03
Customer Efficiency Services		0.0110000	0.27
<b>Total New Charges</b>			<b>24.60</b>

Manage your energy use with our Business Solutions Toolkit. It provides industry-specific tips and tools to help you make sound energy decisions and reduce demand. Find the Toolkit at [rockymountainpower.net/toolkit](http://rockymountainpower.net/toolkit).

If you find yourself in a position in which you are not able to pay your electric bills, we encourage you to contact us at 1-888-221-7070. We have a variety of options to help.

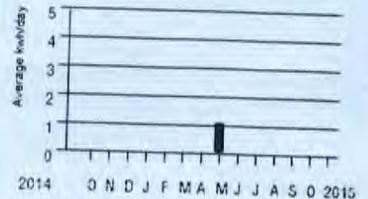
Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
RETURN THIS PORTION WITH YOUR PAYMENT.



↑ INSERT THIS EDGE FIRST ↑

**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	OCT 2015	OCT 2014
Avg. Daily Temp.	61	56
Total kwh	1	0
Avg. kwh per Day	0	0
Cost per Day	\$0.85	\$0.00

Effective Oct. 1, 2015 Converse County has reduced its State Sales tax from 6% to 5% with the expiration of the General Purpose County Option Tax. This is itemized on your statement and may include charges at old and new rates.

Does your business use compressed air? Cash incentives are available for upgrading compressed air systems of all sizes. Find out how to cut energy waste and save money. Call 1-800-222-4335 and visit [wattsmart.com](http://wattsmart.com) to learn more.

**Late Payment Charge for Wyoming**  
A late payment charge of 1.5% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?  
Check here & provide information on back.

Account Number: **04262533-001 6**  
Date Due: **Oct 27, 2015**

**AMOUNT DUE: \$24.60**

Please enter the amount enclosed.

ROCKY MTN POWER  
PO BOX 26000  
PORTLAND OR 97256-0001



WYOMING STATE ENGINEERS OFFICE  
122 W 25TH ST  
CHEYENNE WY 82001-3004

H 04262533 001 623 000002460

31243 01 MB 0.439 99-0  
 WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
 24 hours a day,  
 7 days a week  
 rockymountainpower.net

BILLING DATE: **Nov 10, 2015**  
 ACCOUNT NUMBER: **04262533-001 6**  
**DATE DUE: Dec 1, 2015**  
**AMOUNT DUE: \$49.35**



**Your Balance With Us**

Previous Account Balance	24.60
Payments/Credits	0.00
New Charges	+24.75
<b>Current Account Balance</b>	<b>\$ 49.35</b>

**Payments Received**

No payments have been received since your last billing statement.

**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
 Weather Station Schedule 25

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
51479993	Oct 8, 2015 Nov 9, 2015	32	1242	1245	1.0	3 kwh

Next scheduled read date: 12-10. Date may vary due to scheduling or weather.

**NEW CHARGES - 11/15**

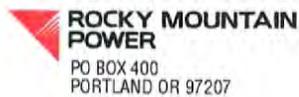
	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			24.25
Energy Charge - Secondary	3 kwh	0.0468300	0.14
Net Power Cost Energy - Sec	3 kwh	0.0288300	0.09
Customer Efficiency Services		0.0110000	0.27
<b>Total New Charges</b>			<b>24.75</b>

Please consider helping your neighbors in need of energy assistance by using the enclosed envelope to make a tax-deductible donation. Rocky Mountain Power will contribute \$2 for every \$1 donated, allowing your contribution to go even further.

To report an outage, downed line, or other power emergency, please call 1-877-508-5088.

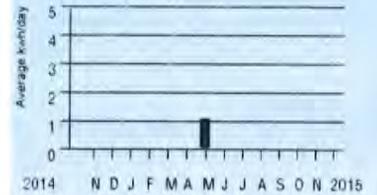
Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
 RETURN THIS PORTION WITH YOUR PAYMENT.



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**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	NOV 2015	NOV 2014
Avg. Daily Temp.	46	47
Total kwh	3	0
Avg. kwh per Day	0	0
Cost per Day	\$0.77	\$0.00

Cash incentives are available for installing variable frequency drives. VFDs are electronic controls that regulate motor speed and torque to save energy. Call 1-800-222-4335 or visit bewattsmart.com to learn more.

If you find yourself in a position in which you are not able to pay your electric bills, we encourage you to contact us at 1-888-221-7070. We have a variety of options to help.

**Late Payment Charge for Wyoming**  
 A late payment charge of 1.5% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?  
 Check here & provide information on back.

Account Number: **04262533-001 6**  
 Date Due: **Dec 1, 2015**

**AMOUNT DUE: \$49.35**

Please enter the amount enclosed: \_\_\_\_\_

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004

ROCKY MTN POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



26618 01 MB 0.439 62-0

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
 24 hours a day,  
 7 days a week  
 rockymountainpower.net

BILLING DATE: **Jan 13, 2016**  
 ACCOUNT NUMBER: **04262533-001 6**  
 DATE DUE: **Jan 29, 2016**  
 AMOUNT DUE: **\$101.27**



**Your Balance With Us**

Previous Account Balance	75.01
Payments/Credits	0.00
<b>Past Due Amount</b>	<b>75.01</b>
New Charges	+26.26
<b>Current Account Balance</b>	<b>\$ 101.27</b>

**PAST DUE REMINDER**

Your Account is Past Due in the amount of **\$75.01**.

If the Past Due Amount has been paid, please remember that this bill also contains New Charges.

**Payments Received**

No payments have been received since your last billing statement.

**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
 Weather Station Schedule 25

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
51479993	Dec 14, 2015 Jan 12, 2016	29	1255	1268	1.0	13 kwh

Next scheduled read date: 02-10. Date may vary due to scheduling or weather.

**NEW CHARGES - 01/16**

	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			24.25
Energy Charge - Secondary for 12 day(s)	5 kwh	0.0471300	0.24
for 17 day(s)	8 kwh	0.0468300	0.37
Net Power Cost Energy - Sec for 12 day(s)	5 kwh	0.0304400	0.15

See reverse

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
 RETURN THIS PORTION WITH YOUR PAYMENT.

**ROCKY MOUNTAIN POWER**  
 PO BOX 400  
 PORTLAND OR 97207

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**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JAN 2016	JAN 2015
Avg. Daily Temp	19	19
Total kwh	13	0
Avg. kwh per Day	0	0
Cost per Day	\$0.88	\$0.00

Cash incentives are available for energy-efficient LED lighting upgrades. Not only will you save money, but lighting quality may improve as well. Before you start your project, visit Rocky Mountain Power at wattsmart.com.

If you find yourself in a position in which you are not able to pay your electric bills, we encourage you to contact us at 1-888-221-7070. We have a variety of options to help.

**Late Payment Charge for Wyoming**  
 A late payment charge of 1.5% may be charged on any balance not paid in full each month.

**Change of Mailing Address or Phone?**  
 Check here & provide information on back.

Account Number: **04262533-001 6**  
 Date Due: **Jan 29, 2016**

**AMOUNT DUE: \$101.27**

Please enter the amount enclosed \*

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004

ROCKY MTN POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



H 04262533 001 627 000010127 000007501 000002626

BILLING DATE: **Jan 13, 2016** ACCOUNT NUMBER: **04262533-001 6** DATE DUE: **Jan 29, 2016** AMOUNT DUE: **\$101.27**

NEW CHARGES - 01/16 - CONTINUED	UNITS	COST PER UNITS	CHARGE
for 17 day(s)	8 kwh	0.0288300	0.23
Customer Efficiency Services		0.0110000	0.28
Late Payment Charge		0.0150000	0.74
<b>Total New Charges</b>			<b>26.26</b>

To report an outage, downed line, or other power emergency, please call 1-877-508-5088.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. If you would like to opt out of this program and continue processing your payment as a check transaction, please call anytime toll free at 1-800-895-0561. If you have opted out previously, please disregard this message.

**Go paperless!**

Paperless billing saves time, reduces clutter and benefits the environment. Watch our "Trees Have Dreams" video and sign up at [rockymountainpower.net/paperless](http://rockymountainpower.net/paperless).

**Looking for other ways to pay?**

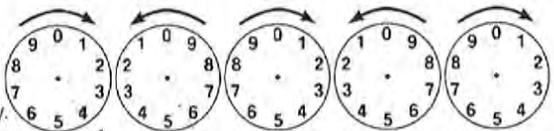
Pay online using your bank account. Log on to [rockymountainpower.net](http://rockymountainpower.net) to pay your bills quickly and securely. Or, for a fee, pay by phone with a check, credit or debit card by calling 1-800-672-2405.

**New Mailing Address or Phone?**

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: **04262533-001 6**

If you feel your meter read is incorrect, draw lines where the hands appear on the dials or for digital meters record the numbers shown on the display.



LAST

FIRST

M.I.

NEW STREET ADDRESS

CITY

ST

ZIP

TELEPHONE NUMBER



27561 01 MB 0.439 77-0  
 WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004



Questions: Call  
**1-888-221-7070**  
 24 hours a day,  
 7 days a week  
 rockymountainpower.net

BILLING DATE: **Feb 11, 2016**  
 ACCOUNT NUMBER: **04262533-001 6**  
 DATE DUE: **Feb 29, 2016**  
 AMOUNT DUE: **\$127.61**



**Your Balance With Us**

Previous Account Balance	101.27
Payments/Credits	0.00
<b>Past Due Amount</b>	<b>101.27</b>
New Charges	+26.34
<b>Current Account Balance</b>	<b>\$ 127.61</b>

**PAST DUE REMINDER**

Your Account is Past Due in the amount of **\$101.27**.

If the Past Due Amount has been paid, please remember that this bill also contains New Charges.

**Payments Received**

No payments have been received since your last billing statement.

**Detailed Account Activity**

**ITEM 1 - ELECTRIC SERVICE**

360 Highway 93 # Weather Douglas WY  
 Weather Station Schedule 25

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
51479993	Jan 12, 2016 Feb 11, 2016	30	1268 1277	1.0	9 kwh

Next scheduled read date: 03-10. Date may vary due to scheduling or weather.

**NEW CHARGES - 02/16**

	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			24.25
Energy Charge - Secondary	9 kwh	0.0471500	0.42
Net Power Cost Energy - Sec	9 kwh	0.0304500	0.27
Customer Efficiency Services		0.0110000	0.27
Late Payment Charge		0.0150000	1.13
<b>Total New Charges</b>			<b>26.34</b>



**Historical Data - ITEM 1**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	FEB 2016	FEB 2015
Avg Daily Temp	25	34
Total kwh	9	0
Avg kwh per Day	0	0
Cost per Day	\$0.84	\$0.00

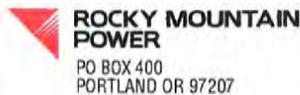
Please consider helping your neighbors in need of energy assistance by using the enclosed envelope to make a tax-deductible donation. Pacific Power will contribute \$2 for every \$1 donated, allowing your contribution to go even further.

Cash incentives are available for energy-efficient LED lighting upgrades. Not only will you save money, but lighting quality may improve as well. Before you start your project, visit Rocky Mountain Power at wattsmart.com.

**Late Payment Charge for Wyoming**  
 A late payment charge of 1.5% may be charged on any balance not paid in full each month.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.  
 RETURN THIS PORTION WITH YOUR PAYMENT.



↑ INSERT THIS EDGE FIRST ↑

Change of Mailing Address or Phone?  
 Check here & provide information on back.

Account Number: **04262533-001 6**  
 Date Due: **Feb 29, 2016**

**AMOUNT DUE: \$127.61**

ROCKY MTN POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



Please enter the amount enclosed.

WYOMING STATE ENGINEERS OFFICE  
 122 W 25TH ST  
 CHEYENNE WY 82001-3004

H 04262533 001 623 000012761 000010127 000002634



**Approval Page**  
**For**  
**Nebraska Department of Natural Resources**  
**Invoice #201501, March 28, 2016**

Invoice #201501, dated March 28, 2016 from the Nebraska Department of Natural Resources is hereby approved for payment. The total amount of the invoice is **\$10,488** and should be divided evenly among the three parties. An additional 5%, which is estimated for Nebraska Community Foundation (NCF) indirect and actual costs will be added to the invoice amount ( $\$10,488 \times 1.05 = \mathbf{\$11,012.40}$ ). Therefore, each party's share is as follows: Nebraska **\$3,670.80**; Wyoming **\$3,670.80**; and Reclamation **\$3,670.80**.

The NCF will process the invoice per instructions which will be provided from the Chair of the Official Files Subcommittee.

At a later date the NCF will issue a billing correction to address the difference between the estimated and actual costs for the NCF's services.



\_\_\_\_\_  
 Mahonri Williams  
 Finance Subcommittee Chair



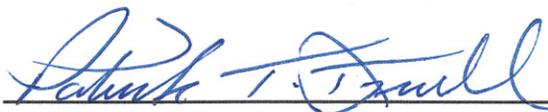
\_\_\_\_\_  
 Date



\_\_\_\_\_  
 Carlie Ronca  
 NPDC Representative



\_\_\_\_\_  
 Date



\_\_\_\_\_  
 Patrick Tyrrell  
 NPDC Chair



\_\_\_\_\_  
 Date



March 31, 2016

Tim Freed Sr., Chair  
Official Files Subcommittee  
North Platte Decree Committee  
P. O. Box 94676  
Lincoln, NE 68509-4676

Mahonri Williams, Chair  
Finance Subcommittee  
U. S. Bureau of Reclamation  
P. O. Box 1630  
Mills, WY 82644

Subject: Cost report of Nebraska's In-Kind Services Project:  
Document and Database Management Services

Dear Mr. Freed and Mr. Williams:

The Nebraska Department of Natural Resources (NDNR) has performed the services described in the NPDC Funding Agreement for Document and Database Management Services as approved during the October 2015 NPDC meeting.

In-Kind Project Cost: \$5,244.00 Calendar Year 2014 Document and Database Management costs  
5,244.00 Calendar Year 2015 Document and Database Management costs  
10,488.00 Total costs

The invoice from NDNR and invoices from The Flatwater Group to NDNR are attached. The expense incurred exceeded the amount allowed in the funding agreement. Nebraska is requesting reimbursement of the In-Kind project costs of \$10,488.00 in accordance with the funding agreement. Please let me know if the Finance Subcommittee approves payment of this invoice. If so, this request will then be submitted to the NPDC Chair and NPDC representatives to request approval.

Sincerely,

A handwritten signature in black ink that reads "Tim Freed Sr." in a cursive style.

Tim Freed Sr.  
Chair, NPDC Official Files Subcommittee

Attachment: Work Task Billing Invoice from the Nebraska Department of Natural Resources

**North Platte Decree Committee**

Nebraska Department of Natural Resources  
 Tim Freed  
 PO Box 94676  
 Lincoln, NE 68509-4676

**INVOICE**

**DATE:**  
 March 28, 2016

**INVOICE #**  
 201501

**Bill To:**

Nebraska Department of Natural Resources  
 Official Files Subcommittee Chair  
 Tim Freed  
 PO Box 94676  
 Lincoln, NE 68509-4676

DESCRIPTION	AMOUNT
Calendar Year 2014 North Platte Decree Document & Database Management Services	\$ 5,244.00
Calendar Year 2015 North Platte Decree Document & Database Management Services	\$ 5,244.00
<b>TOTAL</b>	\$ 10,488.00

Make all checks payable to the **Nebraska State Records Center**  
 Send payment to above address



8200 Cody Drive, Suite A  
Lincoln, Nebraska 68512-9550

Phone: 402.435.5441  
Fax: 402.435.7108

## MEMORANDUM

---

**To:** Ms. Jennifer Schellpeper  
Ms. Melissa Mosier  
Nebraska Department of Natural Resources  
P.O. Box 94676  
Lincoln, NE 68509-4676

**From:** Gordon Coke

**Date:** 17 July 2015 (Amended 28 July 2015)

**Re:** Progress Report – Contract #810 (NPDC Database Project)

**Period:** 1 January to 30 June 2015

### Work Completed this Period:

1. Repaired discrepancies between NPDC hard copy files and NPDC Microsoft Access database.
2. Assisted DNR staff with NPDC official file folder categorization per NPDC protocol and associated code stamping.
3. Physically scanned documents and processed official NPDC documents into database.
4. Maintained and updated NPDC SharePoint online database.
5. Worked with DNR staff on processing procedure (e.g. document review, stamping, scanning, etc.) for incoming NPDC documents to comply with repository protocol.
6. Continued work with DNR and NPDC OFSC staff on updates to NPDC document repository protocol (associated with #5 above).
7. Performed live demonstration of NPDC online SharePoint database functionality to NPDC committee at NPDC meeting in Scottsbluff in April 2015.

**Billings for this period are \$20,272.50-- for a billing-to-date of \$20,272.50. Contract upset limit is \$25,000.00.**

**Deliverables:** None.

**Concerns:** Ongoing NPDC support efforts are close to exceeding estimates for the project. If TFG project manager is needed at October 2015 NPDC meeting in Torrington, WY, contract upset limit will likely be exceeded. TFG project manager (G.Coke) will update DNR staff monthly on project hours and contract amendment discussion if necessary.

### Work Projected for Next Period:

1. Complete updates to NPDC repository protocol working with DNR staff and NPDC OFSC.
2. Assist DNR staff with final edits and submittal of revised repository protocol to NDPC committee for approval at October 2015 meeting.



Tax ID# 47-0833338  
 8200 Cody Dr Ste A  
 LINCOLN, NE 68512-9550

# Invoice

Date	Invoice #
7/14/2015	15-1765

Bill To
Department of Natural Resources 301 Centennial Mall South PO Box 94676 Lincoln, NE 68509-4676

PROJECT NO.	PROJECT DESCRIPTION	BILLING PERIOD		TERMS
Contract #810	NPDC Database and Support	Project start thru 6/30/2015		Net 30
Work Description		Qty	Rate	Amount
LABOR HOURS				
G. Coke--Environmental Planner		148	90.00	13,320.00
S. Dolph--GIS & Data Processing Specialist		36	95.00	3,420.00
J. Seipel--Engineering Technician		45	75.00	3,375.00
I. Mortensen--Water Resources Specialist		1.5	105.00	157.50
LABOR HOUR TOTAL				20,272.50
			<b>Total</b>	<b>\$20,272.50</b>
			<b>Balance Due</b>	<b>\$20,272.50</b>

OLE RESTAURANT  
1901 EAST 20TH  
SCOTTSBLUFF, NE 69361

04/06/2015 20:28:51  
MID: 000000002569434  
TID: 05959501  
434323941881

CREDIT CARD  
VISA SALE

CARD: XXXXXXXXXXXXX5497  
INVOICE 0063  
Batch #: 000258  
APP Code: 685179  
Entry Mode: Swiped  
Mode: Online

PRE-TIP AMT \$10.43  
TIP 4.00  
TOTAL 14.43

CUSTOMER COPY *db*

Subway#15212-0 Phone 308-284-2240  
180 Highway 61  
Ogallala, NE, 69153  
Served by: Craig 4/7/2015 5:45:56 pm  
Term ID-Trans# 1/A-30491

Qty	Size	Item	Price
1	6"	Turkey & Ham Sub	4.75
1		Bottled Carbonated Drink	1.80
Sub Total			6.55
General Sales Tax (7%)			0.46
Total (Eat In)			7.01
Credit Card			7.01
Change			0.00

Take a quick survey and receive a free cookie on your next Subway visit. Go to [www.tellsubway.com](http://www.tellsubway.com) and let us know how we did. *db*

Approval No: 654226  
Reference No: 509723362226  
Card Issuer: Visa  
Account No: \*\*\*\*\*5497  
Acquired: Swipe  
Amount: \$7.01

CUSTOMER COPY

Host Order ID: 622-206-1247479

Thanks for visiting Subway. Please let us know how we did today by taking our 1 minute survey at [www.tellsubway.com](http://www.tellsubway.com)



8200 Cody Drive, Suite A  
Lincoln, Nebraska 68512-9550

Phone: 402.435.5441  
Fax: 402.435.7108

## MEMORANDUM

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**To:** Ms. Melissa Mosier  
Nebraska Department of Natural Resources  
P.O. Box 94676  
Lincoln, NE 68509-4676

**From:** Gordon Coke

**Date:** 18 September 2015

**Re:** Progress Report – Contract #810 (NPDC Database Project)

**Period:** 1 July to 31 August 2015

**Work Completed this Period:**

1. Maintained and updated NPDC SharePoint online database.
2. Worked with DNR staff on processing procedure (e.g. document review, stamping, scanning, etc.) for incoming NPDC documents to comply with repository protocol.
3. Continued work with DNR and NPDC OFSC staff on updates to NPDC document repository protocol (associated with #2 above).

**Billings for this period are \$2,001.44-- for a billing-to-date of \$22,273.94. Contract upset limit is \$25,000.00.**

**Deliverables:** None.

**Concerns:** Ongoing NPDC support efforts are close to exceeding estimates for the project. If TFG project manager is needed at October 2015 NPDC meeting in Torrington, WY, contract upset limit will likely be exceeded. TFG project manager (G.Coke) will update DNR staff monthly on project hours and contract amendment discussion if necessary.

**Work Projected for Next Period:**

1. Complete updates to NPDC repository protocol working with DNR staff and NPDC OFSC.
2. Assist DNR staff with final edits and submittal of revised repository protocol to NDPC committee for approval at October 2015 meeting.
3. Provide NPDC online database usage demonstration at October 2015 NPDC meeting.



Tax ID# 47-0833338  
 8200 Cody Dr Ste A  
 LINCOLN, NE 68512-9550

# Invoice

Date	Invoice #
9/14/2015	15-1801

Bill To
Department of Natural Resources 301 Centennial Mall South PO Box 94676 Lincoln, NE 68509-4676

PROJECT NO.	PROJECT DESCRIPTION	BILLING PERIOD		TERMS
Contract #810	NPDC Database and Support	7/01/2015 thru 8/31/2015		Net 30
Work Description		Qty	Rate	Amount
LABOR HOURS				
G Coke--Environmental Planner		22	90.00	1,980.00
LABOR HOUR TOTAL				1,980.00
OTHER DIRECT COSTS				
Travel meal Ole Restaurant GC : 4/6/15		1	14.43	14.43
travel meal: Subway GC 4/7/15		1	7.01	7.01
TOTAL OTHER DIRECT COSTS				21.44
			<b>Total</b>	<b>\$2,001.44</b>
			<b>Balance Due</b>	<b>\$2,001.44</b>



8200 Cody Drive, Suite A  
Lincoln, Nebraska 68512-9550

Phone: 402.435.5441  
Fax: 402.435.7108

## MEMORANDUM

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**To:** Ms. Melissa Mosier  
Nebraska Department of Natural Resources  
P.O. Box 94676  
Lincoln, NE 68509-4676

**From:** Gordon Coke

**Date:** 17 November 2015

**Re:** Progress Report – Contract #810 (NPDC Database Project)

**Period:** 1 September to 31 October 2015

**Work Completed this Period:**

1. Maintained and updated NPDC SharePoint online database.
2. Worked with DNR staff on finalizing procedure (e.g. document review, stamping, scanning, etc.) for incoming NPDC documents to comply with repository protocol.
3. Provided NPDC online database usage demonstration at October 2015 NPDC meeting in Torrington, Wyoming.

**Billings for this period are \$2,726.06 -- for a billing-to-date of \$25,000.00. Contract upset limit is \$25,000.00.**

**Deliverables:** None.

**Concerns:** Contract upset limit has been reached.

**Work Projected for Next Period:**

1. Ongoing NPDC SharePoint online database support



Tax ID# 47-0833338  
 8200 Cody Dr Ste A  
 LINCOLN, NE 68512-9550

# Invoice

Date	Invoice #
11/12/2015	15-1827

Bill To
Department of Natural Resources 301 Centennial Mall South PO Box 94676 Lincoln, NE 68509-4676

PROJECT NO.	PROJECT DESCRIPTION	BILLING PERIOD		TERMS
Contract #810	NPDC Database and Support	9/01/2015 thru 10/31/2015		Net 30
Work Description		Qty	Rate	Amount
LABOR HOURS				
G. Coke -- Environmental Planner		32	90.00	2,880.00
LABOR HOUR TOTAL				2,880.00
OTHER DIRECT COSTS				
Lodging: GRC 10/21/2015		1	92.86	92.86
Mileage: GRC 10/21 - 10/22 869 miles		869	0.575	499.68
TOTAL OTHER DIRECT COSTS				592.54
Invoice discounted \$746.48 dollars to accomodate the upset limit on Contract #810 of 25,000. Total billing including this invoice will be at that limit. See accompanying progress report.			-746.48	-746.48
<b>Total</b>				<b>\$2,726.06</b>
<b>Balance Due</b>				<b>\$2,726.06</b>